

800 E. Carpenter Street Springfield, Illinois 62769 217 / 544-6464



April 26, 2007

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Illinois Environmental Protection Agency **Bureau of Air**Compliance Section (MC 40)
P.O. Box 19276
Springfield, IL 62794-9276

Illinois Environmental Protection Agency Air Regional Field Office **Division of Air Pollution Control** 5415 North University Peoria, IL 61614

USEPA Region 5 – Air Branch USEPA (AR - 17J) Air & Radiation Division 77 West Jackson Blvd. Chicago, IL 60604

RE:

St. John's Hospital Springfield, Illinois

CAAPP Annual Compliance Certification, Section 9.8

Permit #99110044, Source ID #167120ACK

Enclosed is the above-referenced report. If you have any questions or need further information, please give me a call.

Thank you.

Sincerely,

Dennis Jarman Supervisor, Engineering & Construction Extension 45300 217-535-3890 Fax

DJ:cib

Enclosure

4-26-07 CAAPP Annual 9 8





## ILLINOIS ENVIRONMENTAL PROTECTION AGENCY DIVISION OF AIR POLLUTION CONTROL COMPLIANCE AND SYSTEMS MANAGEMENT SECTION 1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276 SPRINGFIELD, ILLINOIS 62794-9276

RECEIVED	
MAY 0 4 2007	
AIR ENFORCEMENT BRANCH U.S. EPA REGION 5	

CAAPP ANNUAL	15 / 10/1154/1
COMPLIANCE CERTIFICATION	PERMIT#

	AGENGAL/SEIGNEY 3	
ID NUMBER		
•	- <del>-</del> - ~	1
PERMIT#		
	-	:
DATE	<del></del>	
-		

THE CLEAN AIR ACT PERMIT PROGRAM (CAAPP) REQUIRES THAT EACH CAAPP PERMIT HOLDER SUBMIT AN ANNUAL COMPLIANCE CERTIFICATION FOR ALL EMISSION UNITS AT THE SOURCE AS REQUIRED BY 40 CFR 70 6 (c) (5), 39.5 (7) (p) (v) OF THE ENVIRONMENTAL PROTECTION ACT AND CAAPP PERMIT CONDITION 9.8. THE COMPLIANCE CERTIFICATION REPORTING PERIOD IS JANUARY 1. TO DECEMBER 31 AND IS DUE ON OR BEFORE MAY 1 FOR THE PRECEDING CALENDAR YEAR THIS CERTIFICATION FORM CAN BE USED BY FACILITIES TO SATISFY THIS REQUIREMENT.

SOURCE IN	FORMATION
St. John's Hospital	
2) SOURCE ADDRESS: 800 East Carpenter Street	
3) CITY Springfield	(4) COUNTY Sangamon
5) TOWNSHIP 6) STATE Illinois	7) ZIP CODE
B) DATE FORM PREPARED	9) SOURCEID NO
10) CAAPP PERMIT NO 99110044	
11) CALENDAR YEAR OR REPORTING PERIOD COVERED BY THIS RI  Calendar year 2006	EPORT'
ا الله المستحدد المست	The service of the se

SOURCE COMPLIANCE INFORMATION
12) CHECK EITHER (a) OR (b) BELOW
(a) During the entire reporting period, this source was in continuous compliance with ALL terms and conditions contained in its CAAPP permit. The method used to determine compliance for each term and condition is the method specified in the permit.
NOTE: If (a) is selected, completion of Table 1 is optional. Table 2 does not need to be completed.
(b) With the exception of the items identified in Table 1 and Table 2, this source was in continuous compliance with all terms and conditions contained in the permit. The method used to determine compliance for each term and condition is the method specified in the permit, unless otherwise indicated.  NOTE: If (b) is selected, complete Tables 1 and 2 for those units and/or activities that are in intermittent or noncompliance status.

	MENTS			
13) Are you submitting any attachments with this report?	Yes	No	• •	
If you who are that the attachments halour.		_	-	
If yes, please list the attachments below:  Table 1 and 2 are submitted as attachments rather the	on using magas	2 and 4 dua	ta tha lanath af th	
information required for submittal.	an using pages	3 and 4 due	to the length of the	1 <del>6</del>
information required for submittail.	- 	<del></del>	<u> </u>	
	· · · · · · · · · · · · · · · · · · ·	<del></del>		
•				<del></del>
COMPLIANCE CERTIFICA	TION REPORT	MAILING	· · · · · ·	<del></del> -
14) In addition to submitting the Compliance Certification repo			ems Management	Section
(CASM), a copy of the Compliance Certification report mu appropriate IEPA regional field office. Addresses are liste	ist also be submi	ttėd to the US	EPA Region 5 and	the -
Please check the appropriate boxes.				- 
an a			3	٠ - ١
A copy of the Compliance Certification report has been subm	nitted to USEPA.	-		-
Ye	s. No			T
A copy of the Compliance Certification report has been subn	nitted to the appro	priate IEPA r	egional field öffice.	*
	o 🔳 No			
	s No	• •	ر و	<u> </u>
			محمومة الما المساهدة المساعد على الم	
and the state of t				<u> </u>
SOURCE CONT 15) NAME OF TECHNICAL CONTAGT-PERSON FOR THIS REPORT			, , , , , , , , , , , , , , , , , , ,	<del></del>
Dennis Jarman		-	<u>.</u>	
16) TECHNICAL CONTACT PERSON TITLE	17) CONTACT PER	SON'S TELEPH	ONE NUMBER	Table Land
Supervisor, Plant Operations				
	<u>217.544.646</u>	4 .	_	Ξ
= COMPLIANCE STATEMENT	AND SIGNATU	RE BLOCK		
NOTE A RESPONSIBLE OFFICIAL MUST SIGN THIS COMPLIANCE CERTIFICAT INCOMPLETE	F AND SIGNATU	RE BLOCK	진취 당기 무지	RNED AS
NOTE A RESPONSIBLE OFFICIAL MUST SIGN THIS COMPLIANCE CERTIFICAT	TAND SIGNATU  ION UNSIGNED COM  Ittachments were  sure that qualified  iry of the person  o the best of my	RE BLOCK PLIANCE CERTIFIC prepared und personnel propersons directions	er my direction or roperly gathered ar ectly responsible for d belief true, accu	nd or rate and
NOTE A RESPONSIBLE OFFICIAL MUST SIGN THIS COMPLIANCE CERTIFICAT INCOMPLETE  18) I certify under penalty of law that this document and all a supervision in accordance with a system designed to as evaluated the information submitted. Based on my inquest gathering the information, the information submitted is, to complete. I am aware that there are significant penalties.	TAND SIGNATU  ION UNSIGNED COM  Ittachments were  sure that qualified  iry of the person  o the best of my	RE BLOCK PLIANCE CERTIFIC prepared und personnel propersons directions	er my direction or roperly gathered ar ectly responsible for d belief true, accu	nd or rate and
NOTE A RESPONSIBLE OFFICIAL MUST SIGN THIS COMPLIANCE CERTIFICAT INCOMPLETE  18) I certify under penalty of law that this document and all-a supervision in accordance with a system designed to as evaluated the information submitted. Based on my inquest gathering the information, the information submitted is, to complete. I am aware that there are significant penalties fine and imprisonment for knowing violations.	TAND SIGNATU  ION UNSIGNED COM  Ittachments were  sure that qualified  iry of the person  o the best of my	PLIANCE CERTIFIC  Prepared und  prepared und  personnel propersons dir  knowledge an  alse information	er my direction or operly gathered ar ectly responsible for displaying the poor including the po	nd or rate, and ssibility of
NOTE A RESPONSIBLE OFFICIAL MUST SIGN THIS COMPLIANCE CERTIFICAT INCOMPLETE  18) I certify under penalty of law that this document and all-a supervision in accordance with a system designed to as evaluated the information submitted. Based on my inquest gathering the information, the information submitted is, to complete. I am aware that there are significant penalties fine and imprisonment for knowing violations.  AUTHORIZED SIGNATURE	TAND SIGNATU  ION UNSIGNED COM-  Ittachments were sure that qualified iry of the person of the best of my is for submitting face.	RE BLOCK PLIANCE CERTIFIC prepared und personnel propersons dir knowledge an	er my direction or operly gathered ar ectly responsible for displaying the poor including the po	nd or rate, and ssibility of

Printed on Recycled Paper 401-CAAPP

Table 1. Listing of Compliance Status for Applicable Permit Terms and Conditions

Source Name	Lisung of Compliance Statu			地位的	Source I. D. Number	(中) 日金县(1947年)
St. Jo	ohn's Hospital	, ,	1, 1,	•	167120ACK	
(1) ermit ondition eference umber	(2) Description of Permit Condition				(4) Compliance Determination	on Method
		Noncompliance	Na East			
	See Attached Table 1		`	46.	3	
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Table 2. Deviation Summary Report

Table 2. Deviation	on Summary F	rehort	<u> </u>		· · · · · · · · · · · · · · · · · · ·	
Source Name Company	N.A.P. PROBABILITY		<b>公共等于19</b> 次于2.数	The Lines	Source I. D. Numbe	(2)。《法院等》(Ed. 20.121)(20.121)(20.121)
St. John's Hospital		1	1 1	[	167120ACK	
(1) (2) Permit Description of Condition Reference	Deviation: Deviati Period Period Start Date End Da	on Description a	nd Cause of	(6) Corrective Act Taken wiRemady	ion(s) Deviation	Measure(s):Taken to event:Future Deviations
See Attached Table	2	Carlot and the same of the sam	A THE STATE OF THE	State of Sta	1	, , ,
						·
				· · · · · · · · · · · · · · · · · · ·		
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			·	·		

Table 1. Listing of Compliance Status for Applicable Permit Terms and Conditions

The Permittee has applied for renewal of the CAAPP. When the renewal is issued, the Permittee will be in compliance because all non-compliance issues in this report resulted from issues of related to demonstration of initial compliance and a change in personnel.

		¥	<u></u>	<u> </u>
Permit Condition Reference Number	Description Of Permit Condition	4	Compliance Status	Compliance Determination Method
1.1	Source	I	£	The source is as described
	St John's Hospital	Т		
	701 East Mason Street	7	1	
	Springfield, Illinois 62769	/		i
	Phone (217) 544-6464	ı	- 1	-
	I D No 167 10ACK	-		یم <sup>ی</sup> دوی شیست بسر با در
		1	i	
-	Standard Industrial Classification 8062, Health Services	-+	-A	
12 .	Owner/Parent Company.		91	The owner is as shown
-	[//	-1	( - /	-
-	St John's Hospital	-1	~ [	-
	800 East Carpenter Street	¥		
	Springfield, Illinois 62769	_\$	/_	
.1 3	Operator -	1		The operator is as described Morris
	St John's Hospital	J		Wilcoxon retired and the new contact person
	800 East Carpenter Street	Λ	51 1	is Dennis Jarman The CAAPP renewal
_	Springfield, Illinois 62769	V	ノノー	requests a revision to this condition
		١		•
	Contact Person's Name	~{	· :	
	Morris Wilcoxon	-	7	
	Phone (217) 544-64646		/	
		Π		-
	Note The permit requires an administrative amendment to reflec	ť -	: · ' <del>ب</del> ر	
1	the name of the new contact person Dennis Jarman	7		
1.4	General Source Description		cido	The source is as described
1.	St John's Hospital is located at 701 East Mason Street in		~ ( ~ O.)	
-	Springfield and provides health care services The hospital	i	- \ ブ	_
	operates the following significant emission units at this site four			<del>-</del>
	boilers, one Hospital/Medical/Infections Waste Incinerator, and		(~)	-
	two chillers	_	I(S)I	
20 -	List of Abbreviations/Acronyms used in this permit	-	$\left( \begin{array}{c} \\ \\ \end{array} \right)$	The condition contours only shippersons and
. 20	List of Adoleviations/Actohylis used in this period	,		The condition contains only abbreviations and
	117 0 177 16 177	Ζ.		acronyms
311′	Activities determined by the IPEA to be insignificant activities,	-	(2)	There are no insignificant activities listed
212	pursuant to 35 IAC 201 2/10(a)(1) and 201/211; as follows	_	<del>- 27</del>	
-3-1-2	Activities that are insignificant activities based upon maximum		9	Insignificant activities are as listed
	emissions, pursuant to 35 IAC 201 210(a)(2) or (a)(3), as follows	( -		
	Ethylene oxide sterilizers and aerators	$\mathcal{V}$	7	
313	Activities that are insignificant activities based upon their type or	r۷	/c	Insignificant activities at the source fall
1:,	character, pursuant to 35 IAC-201-210(a)(4) through (18), as		<b>{</b>	within these definitions
	follows	Ĵ		1
	[ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	~	!	1
	Storage tanks of virgin or re-refined dustillate oil, hydrocarbon condensate from natural gas pipeline or storage systems,		1	i
}	condensate from natural gas pipeline or storage systems,		1	1
1	lubricating oil or residual fuel oils [35] AC 201 210(a)(11)]			
			1	
	Gas turbines and stationary reciprocating internal combustion			1
	engines of between 112 kW and 1,118 kW (150 and 1,500		1	
	horsepower) power output that are emergency or standby units			
	(35 IAC 201 210(a)(16))		1	
314	Activities that are considered insignificant activities pursuant to		С	Insignificant activities fall within this
	35 IAC 201 210(b)		~	definition
321	Insignificant activities are subject to applicable requirements	_	С	
341	potwiths and activities are subject to applicable requirements  potwiths and any status as insignificant activities. In particular, in	_	1	The Permittee has no cold cleaning
	butwinistanting status as insignificant activities in particular, in	1	1	degreasers
1	addition to regulations of general applicability, such as 35 IAC		ļ	
	212-301 and 212 123 (Condition 5 2 2), the Permittee shall		1	
	comply with the following requirements, as applicable For each		I.	
1 /	cold cleaning degrease, the Permittee shall comply with the		1	
1 /	applicable equipment and operating requirements of 35 IAC		1	

3 2 2		C	Process units in this category comply with
	notwithstanding status as insignificant activities. In particular, in	1	this standard
-	addition to regulations of general applicability, such as 35 IAC	<u> </u>	
	212 301 and 212 123 (Condition 5 2 2), the Permittee shall	`	
•	comply with the following requirements, as applicable For each	$\rightarrow$	
	particulate matter process emission unit, the Permittee shall	$\sim$ 1	
	comply with the applicable particulate matter emission limit of 35	a. /	-
	IAC 212 321 or 212 322 For example, the particulate matter	707 I	
	emissions from a process emission unit shall not exceed 0.55	( )	
	pounds per hour if the emission unit's process weight rate is 1907		
	pounds per nour if the ethission tink's process weight fate is 1900	$\neg$	
	pounds per hour or less, pursuant to 35 IAC 266 110	/	
323	Insignificant activities are subject to applicable requirements	c	There are no mixers or printing lines at the
	notwithstanding status as insignificant activities. In particular, in		source-
	addition to regulations of general applicability, such as 351AC		
	212 301 and 212 123 (Condition 5 2 2), the Permittee shall		
	comply with the following requirements, as applicable For each		-
<u>.</u> .	organic material emission unit that uses organic material leg a	-	* - * * * * * * * * * * * * * * * * * *
	mixer or printing line, the Permittee shall comply with the		· `
	applicable VOM emission limit of 35 IAC 215 301, 218 301 or	/\ i	
	219 301, which requires that organic material emissions not	//////	•
	exceed 8 0 pounds per hour or do not qualify as photochomically	\ - /	
		7	•
<del> </del>	reactive material as defined in 35 IAC 211 4690		
331	The Permittee is not required to notify the IEPA of additional	<u>ن</u> /	The renewal application for the permit has not
	insignificant activities present at the source of a type that is	$\sim$	been submitted
-	identified in Condition 3 1, until the renewal application for this	$\wedge$	
	permit is submitted, pursuant to 35 IAC 201,2[2(a)//	5.1	•
332	The Permittee must notify the IEPA of any proposed addition of a	¢ /· -	-No new qualifying insignificant activities
	new insignificant activity of a type addressed by 35 IAC		were proposed
	201 210(a) and 201 211 other than those identified in Condition	<b>/</b> .	
	3 1, pursuant to Section 39 5(12)(b) of the Age	7	
		c	The Demostre has not notified the IEDA of
333	The Permittee is not required to notify the IEPA of additional	C	The Permittee has not notified the IEPA of
	insignificant activities present at the source of a type identified in	, <del>-</del>	any such defined additions
	35 IAC 201 210(b)		
40	Significant Emission Units at this Source	I / d/	The significant emission units at the source
		: (40	are as shown with one exception Unit 1, the
-		( - · · · )	'HMIWI now has an emission control unit
	$ f_{A}  =  f_{A} $		installed The submitted CAAPP renewal
	1 11/1 \(\frac{1}{2}\)1		requests a change in this condition to reflect
		/	the installed APC
511	This permit is issued based on the source requiring a CAAPP		The installed system has a CAAPP because it
*	permit because the source is subject to a standard, limitation, or		is subject to the rule
	other requirement under Section 11 (NSPS) of Section 112		2 -
-	(HAPs) of the CAA for which USEPA requires a CAAPP permit,		
-	or because the source is in a source category designated by the	11.7	-
	TIGERA SOURCE IS IN A SOURCE CALEGORY designated by the	٠ : : إلج	
Ì	USEPA, pursuant to 40 CFR 70/3 (a)(20, (3), AND (5) (40 CFR	<i>.</i>	<u> </u>
	70 3 Applicability) [Section 39 5(2)(a)(ii) and (iv) of the Act]		
512	This permit is issued based on the source not being a major source	.;c	The source is not a major source of HAPs
	of HAPs	<i>I</i>	
5 2 1	Specific emission units at this source/are subject to particular	1 C	The emissions units listed in Section 7 are th
	regulations as set forth in Section 7 (Unit Specific Conditions) of		emission units installed at the Source
	this permit		
5 2 2 a	No person shall/cause of allow the emission of fugitive particulate	С	No fugitive emissions in excess of those
	No person shall/cause of allow the chrission of fugitive particulate matter from any process, including any material handling or	ا آ	specified in this condition were emitted from
	storage activity, that is visible by an observer looking generally	1	the Source
1	aviage activity, that is visible by all observer looking generally	1	uic source
	overhead at a point beyond the property line of the source unless		
1	the wind speed is greater than 40 2 kilometers per hour (25 miles	1	
<b>,</b>	per hour), pursuant to 35 IAC 212 301 and 212 314 Compliance	1	
	with this requirement is considered to be assured by the inherent	l	
	nature of operations at this source, as demonstrated by historical	1	
	operation	[	
522b	No person shall cause or allow the emission of smoke or other	С	No opacity in excess of that specified in this
	particulate matter, with an opacity greater than 30 percent, into	1	condition was emitted from the source
1	the/armosphere from any emission unit other than those emission	1	The state of the s
	units subject to the requirements of 35 IAC 212 122, pursuant to	[	
1	35 IAC 212 123(a), except as allowed by 35 IAC 212 123(b) and		1
	212.124	!	1
622		<del> </del>	<u> </u>
5 2 3	The Permittee shall comply with the standards for recycling and	C	The Permittee complies with the specified
1	G emissions reduction of ozone depleting substances pursuant to 40		rules
	PFR Part 82, Subpart F, except as provided for motor vehicle air		1
1			· ·
	/conditioners in Subpart B of 40 CFR Part 82		
523a	/conditioners in Subpart B of 40 CFR Part 82  Persons opening appliances for maintenance, service, repair, or	С	The source complied with this rule

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- - -

-		OFD 92 156		
-		CFR 82 156 Equipment used during the maintenance, service, repair, or	c	The equipment used complies with this rule
	İ	equipment used during the maintenance, service, lepan, of disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82 158		The equipment used complies with this fale
	523c	Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician	c	Persons performing the specified maintenance are certified as required
	524	certification program pursuant to 40 CFR 82 161  Should this stationary source, as defined in 40 CFR Section 68 3, become subject to the Accidental Release Prevention regulations	<del>(201</del>	The stationary source did not become subject to the specified rules so no submittals were
		in 40 CFR Part 68, then the owner or operator shall submit [40 CFR 68 215(a)(2)(i) and (ii)]	77 - 1	required
-	5 2 4 a	A compliance schedule for meeting the requirements of 40 CFR/ Part 68 by the date provided in 40 CFR 68 10(a), or	ć	The stationary source is not subject to this rule so not compliance schedule was required
-		A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan (RMP), as part of the	C .	The source is not subject to this rule so no certification statement was required
-	5 2 5 a	annual compliance certification required by 40 CFR Part 76 of 71 Should this stationary source become subject to a regulation under 40 CFR Parts 60, 61, or 63, or 35 IAC after the date issued	c \	The source did not become subject to this rule so no compliance actions were required
		of this permit, then the owner or operator shall, in accordance with the applicable regulation(s), comply with the applicable requirements by the date(s) specified and shall — certify.	7	··
:	-	compliance with the applicable requirements of such regulation(s) as part of the annual compliance certification, as required by 40 CFR Part 70 or 71	7	
	525b	No later than upon the submittal for renewal of this permit, the owner or operator shall submit, as part of an application, the necessary information to address either the non-applicability of	9:7.:	The permit is not due for renewal so no filing is required
-		or demonstrate compliance with all applicable requirements of any potentially applicable regulation which was promulgated after the date issued of this permit	/, <u>-</u> 7:	
ama ng ani nguy ngg	527a	If the source is required to have an episode action plan pursuant to 35 IAC 244 142, the Permittee shall maintain at the source and	C	The source is not required to have an episode action plan
عساسد ماعدا آیاد در در	- <u></u>	have on file with the Illinois EPA a written episode action plan / (plan) for reducing the levels of emissions during yelfow alerts, red alerts, and emergencies, consistent with safe operating	(do)	And the second of the second o
e e e		procedures The plan shall contain the puriformation specified in 35 IAC 244 144		
14 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	.527b	The Permittee shall immediately implement the appropriate steps described in this plan should an air pollution alert or enlegency be declared		The source is not required to have an episode action plan so there are no steps in an alert or emergency
- 4 mag 46	527c	If a change occurs at the source which requires a revision of the plan (e.g., operational change, change in the source contact person), a copy of the revised plan shall be submitted to the	5)	No changes have occurred and no plan is required
		Illinois EPA for review within 30 days of the change Such plans shall be further revised if disapproved by the Illinois EPA		
-	527d	For sources required to have a plan pursuant to 35 IAC 244/142, a copy of the original plan and any subsequent revisions shall be sent to	(C -	The source is not required to have a plan
-		Illinois EPA, Compliance Section; and for sources located in Cook Count and outside of the city of Chicago Cook County Department of Environmental Control, or for sources located within the city of Chicago Chicago Department of Environmental Control		-
·	5 3	This permit is issued based on the source not being subject to 40 CFR Part 64, Compliance Assurance Monitoring (CAM) for Major Stationary Sources, because the source does not have a pollutant-specific emissions unit that uses add-on control device to achieve compliance with an emission limitation or standard	I	The HMIWI does have a DI/DS for compliance with the HMIWI emission standards. The submitted CAAPP renewal requests a change in this condition to reflect the installed APC.
	5 4	In addition to the source-wide requirements in the Standard Permit Conditions in Section 9, the Permittee shall fulfill the following source-wide operational and production limitations and or work practice requirements. None	С	There are no conditions listed in this section
	551	The annual emissions from the source, not considering isognificant activities as addressed by Section 3 0 of this permit, shath not exceed the following limitations. The overall source emissions shall be determined by adding emissions from all emission units. Compliance with these limits shall be determined on a calendar year basis. These limitations (Condition 5 5 1) are	С	The source did not exceed the emissions listed in this section based on calculated operation
		Lsef for the purpose of establishing fees and are not federally enforceable		

٦	552	This permit is issued based on the emissions of HAPs as listed in	C	HAP emissions did not exceed the maximum
İ		Section 112(b) of the CAA not being equal to or exceeding 10		based on calculated operation
		tons per year of a single HAP or 25 tons per year of any	/ <u>-</u>	
		combination of such HAPs, so that this source is considered a minor source for HAPs	7	•
		Other Source-Wide Emission Limitations		There are no other limits
F		The Permittee shall maintain records of the following items for	6.	Emission records are kept as required
Î		the source to demonstrate compliance with Condition 5 5 1,	<i>STOT</i> -1	Zimision records to hope to require
j	1	pursuant to Section 39 5(7)(b) of the Act	((	• • •
	+	- 1/7	)	
		Total annual emissions on a calendar year basis for the emission	~/ ]	
		units covered by Section 7 (Unit Specific Conditions) of this	/	
		permit	-	411
		All records and logs required by this permit shall be retained for at least five years from the date of entry (unless a longer retention	<b>C</b> _	All records and logs are retained as required
		period is specified by the particular recordkeeping provision		-
		herein), shall be kept at a location at the source that is readily		.,
		accessible to the Illinois EPA or USEPA, and shall be made	A	-
		available for inspection and copying by the Illinois EPA of	1/\	
-		USEPA upon request	(	<u></u>
	562b	The Permittee shall retrieve and print, on paper during normal.	کیے ۔ این	The Permittee will retrieve and print the
	1	source office hours, any records retained in an electronic format	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	records as specified
		(e g, computer) in response to an Illinois EPA or USEPA request for records during the course of a source inspection	[/ ·	-
	571	The Permittee shall promptly notify the Illinois/EPA. Compliance	10×	The Permittee has reported all know problems
-	371	Section, of noncompliance of the source with the permit	ΥΥ ). <u>.</u> .	or deviations promptly as required ====
_~*		requirements as follows, pursuant to Section 39.5(7)(f)(ii) of the	177.	or do tantono prompay as required 12
		Act Reports shall describe the probable cause of such deviations,	Γ <i>J</i> ·	
		and any corrective actions or preventive measures/taken		
-	572	The annual emission report required pursuant to Condition 9.7	7c -	The annual emissions report was filed as
		shall contain emissions information for the previous calendar	Y 	required
		year General Operational Flexibility/Anticipated Operating Scenarios	6	The send that is a send to the first
ำ เสดกลับ	58	N/A	-C -	This conditions is not applicable
1.2.1.	591	Compliance with the source-wide emission limits specified in	c/90	/ Since the source is in compliance with
	-	Conditions 5.5 shall be based on the recordkeeping and reporting		Conditions 5 5, 5 6, and 5 7 and the
		requirements of Conditions 5.6 and 5.7 and compliance procedures in Section 7 (Unit Specific conditions) of this permit.		procedures in Section 7 it is in compliance
		procedures in Section 7 (Unit Specific conditions) of this permit.		with this condition -
	60	Not applicable to this permit	1.0.	There are no conditions in this section
	.711	A continuous HMIWI is used for disposal (incineration) of	(c)	The unit is as described and used for the
	-	hospital/medical infectious waste generated by the hospital operations	- Table	stated purpose
· . · · · ·	712	List of Emission Units and Air Pollution Control Equipment	·	The installed and permitted unit is a
4	' ' -	"Continuous HMIWI with a maximum waste charging rate of	D-/	continuous unit with a maximum actual waste
		1,000 lb/hr (design capacity) and a maximum actual waster	1.	charging rate of 1,000 lb/hr
		charging rate of 726 lb/hr		
• • • • • • • • • • • • • • • • • • • •	713a	The "affected large hospital medical infectious waste incinerator"	/ C -	The installed unit is as described and used as
		for the purpose of these unit-specific conditions, is an emission	Y	specified
•	1	unit for incineration of the medical waste generated by the on-site operations and not exceeding 726 lb/hr of the charging waste	<b>/</b> ]	
	713b	The affected large HMIWI is subject to the emission limits	<del>                                     </del>	The source is not continuously in compliance
		established in 35 IAQ Part 229 "Hospital/Medical/Infectious	1.	because the source did not show compliance
	[	Waste Incinerators" and shall fully comply with 35 IAC Part 229		within the permitted schedule However all
		by September 15, 2002 pursuant to 35 JA/C 229 115(b), and		schedules were complied with in the previous
		Compliance Schedule established in Condition 7 1 10 The		year The nenewal of the CAAPP should
		Permittee shall be in full compliance with all of the HMIWI	1	eliminate this condition
		operator provisions of 35 IAC Part 229, Subpart J by September 15, 2000 All emission limits and requirements are discussed		
		further in this Section		
	713cı	No person shall cause or allow the emission of particulate matter	c	The unit was tested after initial installation
		into the atmosphere from incinerators for which construction or	1	and demonstrated compliance with this
		modification commenced on or after April 14, 1972, to exceed	1	requirement
		229 mg/scm (0 1 gr/scf) of effluent gases corrected to 12 percent		
		carbon dioxide [35 IAC 212 181(d)]	-l	
	713сн	No person shall cause or allow the emission of carbon monoxide hato the atmosphere from any incinerator to exceed 500 ppm.	С	The unit was tested after initial installation
	/.	corrected to 50 percent excess air [35 IAC 216 141]		and demonstrated compliance with this
	714a / C	The affected large HMIWI is exempted from compliance with 35	c	The HMIWI operators were trained and the
		AAC Part 229 by September 15, 2000, except for operator	1	unit is exempt from the September 15, 2000
	L	Lprovisions, pursuant to 35 IAC 229 115(b)	1	compliance
	714b	The affected large HMIWI is not subject to 40 CFR 60 50c	C	The HMIWI is not subject to this provision
				The state of the s

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—	because construction of this HMIWI was commenced prior to		
,	June 20, 1996		
714c	This permit is issued based on the affected HMIWI not being	5	The unit is compliant with this standard
	subject to 40 CFR Part 64, Compliance Assurance Monitoring	7	
	(CAM), because the affected HMIWI does not use an add-on control device to achieve compliance with an emission limitation		_
İ	or standard. The affected HMIWI will not be subject to 40 CFR	(a. / - 1	
	Part 64 after installation of control device(s), because affected	18/07	,
	HMIWI is subject to a NSPS Guidance proposed after November	V( ')	
	15, <del>199</del> 0, pursuant to 40 CFR-64 2(b)(1)(1)		
715a	Only general hospital waste, including medical/infectious waste	79	Only general hospital waste was charged at a
	and pathological waste, shall be charged to the incinerator at the		rate not exceeding 726 lb/hr until the initial
1	rate not exceeding 726 lb/hr, based on measurement of the weight	}	compliance test
	of each load or "charge" of waste introduced into the incinerator  The secondary combustion chamber of affected HMIWI shall be	1 c	Compliance was determined by examination
715b	preheated to minimum 1807°F (minimum average) prior to	١٠	of the operating record
_	introducing waste into the incinerator This temperature, shall be	-	of the operating record
	maintained until burnout of waste in the primary chamber is	, ··	
	completed	$  \wedge \rangle$	
716a	No HMIWI shall be operated unless a trained and qualified	9	Operators are trained and available as
	HMIWI operator, as specified in 35 IAC Part 229, is awarlable on-		-required
	site to operate or supervise the operation of the HMIWI		
716b	To become a trained and qualified operator, a person shall	TC /	The operators were trained in accordance with
	complete a training program that, at a minimum, meets the criteria	7 ^	this standard
	specified further in this condition, pass the examination administered in accordance with condition described below and	<i>⁴</i> ⟨.)	
	have either 6 months experience as an HMIWT operator or have	リノルデデ	
	completed 2 burn cycles under the observation of 2 trained and	T/	]
	qualified HMIWI operators	<del> </del>	
716cı	An operator training program shall satisfy/all/of the following	7c	Training consisted of the required items
	criteria Consist of at least 24 hours of training covering the	<b>-¥</b> .	-
	following subjects 1) Work safety procedures 2) Pre-startup	*	
	procedures, 3) Environmental concerns, including pathogen	1 /1/	
	destruction and types of emissions, 4) Basic combustion	1. /d/	
-	principles, including combustion byproducts, 5) Instruction in the proper operation of the same type of includerator that will be used	[40	<b>y</b>
	by the operator, including proper startup waste charging, and		1
•	shutdown procedures, 6)Combustion/controls and monitoring,—		
	7)Operation of air pollution control equipment and factors	1/.(~~).	
·	affecting performance, 8) Methods for monitoring pollutarits, both		
-	by CEMS and by monitoring of HMIWI and air pollution control		
	device operating parameters, and monitoring instrument	$\bigcap$	
-	calibration procedures, 9) Inspection and maintenance of an HMIWI, air pollution control equipment, and CEMS,	<b>1</b>	
-	10) Corrective measures to remedy malfunctions and conditions	<b>1</b> //	
, ,	that may lead to malfunction 11) Characteristics of and proper	<b>↓</b> /	
	handling procedures for bottom and fly ash, 12) Recordkeeping	$\lambda$	
	procedures, and Applicable Federal, State, and local regulations	//	
716cn	Administer an examination designed by the course instructor	/ C	An exam was administered -
716cm	Provide reference materials covering all of the course topics	/  c	Reference materials are provided
	specified above	<del></del>	15
716d	Operator qualification is valid from the date on which the examination specified in Condition 1/1 6(c)(ii) is passed, or the	С	Operator qualification is determined as set
	completion of the experience requirements set forth in Condition		forth in this standard
	7 1 6(b), whichever is later	l	
716ei	In order for an operator that has been qualified in accordance with	ı C	The operators comply with this requirement
1 7 1 0 0 1	Condition 7 1/6(b) to maintain the necessary qualification status,	`   ~	since the training is in accordance with this
	the operator shall Complete and pass an annual review course of	ľ	requirement
	at least 4 hours in length that, at a minimum, covers the following		1
	subjects A) An update of applicable regulations, B) Proper		
	incinerator operation, including startup and shutdown procedures,	,	
]	C) Proper incinerator inspection and maintenance, D) Responses		
	to maifunctions and conditions that may lead to malfunction, and	1	
7166:	E)A discussion of operating problems encountered by attendees	<del>-   c</del>	All agreement growth and the state of the st
716en	If an operator fails to either take or to complete and pass the	С	All assigned operators completed annual
716em /	Aprilial review course, the operator's qualification will lapse  If the operator's qualification lapses for less than 3 years,	С	No operator had a lapse of longer than three
/ / / /	qualification may be reinstated by taking and passing the annual	"	years prior to recertification
1 (	review course, as provided under Condition 7 1 6(e)(1)	1	, sais prior to recontinuation
1			
716eiv	Afthere is a 3-year or greater lapse in an operator's qualification,	C	No operator had a lapse of longer than three
716eiv		С	No operator had a lapse of longer than three years prior to recertification.

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	qualification [35 IAC 229 170]		
717a	The owner or operator of a hospital subject to the requirements in this Part shall submit to the Illinois EPA, in accordance with 35 IAC 229 184(b), a waste management plan Such plan shall	5	A waste management plan was prepared based on this format and submitted as required
	outline technically and economically feasible policies and practices for reducing the amount and toxicity of hospital and	$\sqrt{2}$	
	medical/infectious waste incinerated at the hospital. The waste management plan shall include the following components: a) The	805 I	
	name and location of the facility, b) A written policy statement setting forth management support for waste management and	77.	
	implementation of the plan, c) A statement of goals for reducing the volume and toxicity of waste, expressed numerically where	 	-
	feasible, d) Identification of the staff responsible for development and implementation of the plan, as well as a description of their	[	
	roles and responsibilities, e) A description of communication and education programs to make employees aware of the waste		
	management program and their responsibilities, f)A summary of existing waste management policies and practices,	1	· · · · · · · · · · · · · · · · · · ·
	g)Identification of technically and economically feasible waste management policies and practices to be implemented and, where practical, a schedule for the implementation of the selected	1	
	measures, and - Procedures for tracking implementation of the plan and progress		
717b	toward achieving the goals  Prior to the development of the waste management plan, the	16)	The Permittee performed these assessments
	hospital shall assess a) Current waste management practices, b) All of the available data that it has collected on the types,	₩ <i>Ţ</i>	prior to the development of the Waste Management Plan
	quantities, and sources of its waste, c) Technical information on alternative waste management practices, spicif as the American	<del> </del>	
	Hospital Association publication entitled "An Ounce of Prevention Waste Management Strategies for Health Care		
-	Facilities," incorporated by reference at 35-IAC 229 104(a) and d) The feasibility of implementing additional waste management policies and practices, taking into account such considerations as	AC	
	1 The effectiveness of existing policies and practices, 2 The costs	[ (40	/ · · · · ·
	of additional measures, 3 The potential effects on patient care and worker safety; 4 The environmental benefits and savings; 5 The recycling options available in the area and 6 The availability of		
- 	products or equipment needed to implement alternative/measures	$\left( \bigcirc \right) $	
717c	The following measures, at a minimum, shall be considered when evaluating alternative waste management practices and	6	The listed measures were all considered in development of the Waste Management Plan
-	developing waste management policies and procedures a) Segregating waste streams, b) Phasing out the use of products	<del> </del> 2/	
-	containing toxic materials; c) reusing products and equipment d)  Reducing the use of packaging and disposable items, e)  Collecting recyclable materials, and fylmproving inventor	<b>苏</b> .	
	control, training and housekeeping practices	//	- 195 .
717d	Any waste management plan that has been developed by a hospital subject for the requirements of this part prior to May 15,	C	Previous waste management plan information was incorporated as appropriate
	1999, may be incorporated into the waste management plan required by this condition, to the extent that such a plan is		
	consistent with the requirements of this condition and 35 IAC 229 176		-
717e	The owner or operator of the affected hospital shall submit a waste management plan to the Illinois EPA at the same time site-	С	A Waste Management Plan was submitted with report on site-specific operating
	specific operating parameters are reported, as specified in 35 IAC 229 184(b)		parameters
717f	The waste management plan shall be updated every 5 years to connecte with the renewal of the facility's CAAPP permit	С	The CAAPP is not yet due for renewal
717g	the owner or operator of the affected hospital shall submit a waste management progress report to the Illinois EPA annually,	С	A progress report was submitted with the annual compliance test report
/	along with the annual emissions report required by 35 IAC 201 302. The progress report shall include the following		
	elements a) A description of progress made during the previous (calendar year toward meeting the goals established in the plan, b)		
	A summary of the waste management practices that were implemented, and c) Any amendments to the plan along with a	<u></u>	

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	brief explanation of the need for the amendments	ľ	
717h	Upon written request, the Permittee shall make the waste management plan and annual progress reports available for public review during normal business hours (35 IAC 229 176)	27	The hospital will make the plan and annual reports available upon written request
7 1 8 a	In addition to Condition 5 2 2 and the source wide emission limitations in Condition 5 5, the affected large HMIWI is subject to the following	907.	The facility conducted a compliance test The test report showed the HMIWI was not in compliance The system later conducted
	After September 15, 2002 the emission shall not exceed thefollowing limits pursuant to 35 IAC 229 125(b),		several compliance tests that demonstrated compliance with the emission standards
718b	Prior to September 15, 2002 emissions of CO and PM from the affected large HMIWI shall not exceed the limits identified in condition 7 1 3 c	9.	Testing conducted prior to September 15, 2002 demonstrated compliance with this standard
718c	HCl emissions and operation of the affected HMIWI shall not	С	Operating records indicate the loading
	exceed the following limits 1) The total amount of waste incinerated in the affected HMIWI shall not exceed 100 tons/mo		standard was complied with and hence emissions were within the standard
	and 997 7 tons/yr 11) Emission from the affected HMIW/shall / not exceed the following limits 1 0 ton/month and 9 99 ton/year-		
	HCl These limits are based on the maximum operating rate and _	استر 🖊 🏿	
	emission factor equal to 20 044 lb HCI/ton waste charged, and established as potential emissions for affected HMI/W/ The		
	source has requested that the Illinois EPA establish emission limitations and other appropriate terms and conditions in this	5	· .
_	permit that limit the HCl emissions from the affected MMIWI	7	:
718d	[TIN] Compliance with annual limits shall be determined on a monthly	(6-)-	The monthly data is available and
-	basis from the sum of the data for the current month plus the preceding 11 months (running 12 month lotal)	ν/	demonstrates compliance
719a	Initial performance testing of the affected-large HMIWI shall be	c -	The compliance test was performed prior to
	performed no later than the date established in the Compliance Schedule of Condition 7 1 10 and by using the following USEPA	<i>/</i>	the scheduled date
	test Methods, as established by 35 IAC 229 104(d) USEPA Methods 1, 2, 3, 3a, 5, 9, 10, 10B, 23, 26, 26A, and 29		
7196	When conducting a performance test for an HMIWI, the owner of	c//	The performance test was conducted
_	operator shall a) Test an HMIWI at the waste charging rate specified in its permit or, if no permit has been issued (in its	1(.40)	/ according to this requirement
	permit application, b) Burn representative waste streams that are typically combusted in that HMIWI //) Conduct testing during		
	periods that are inclusive of maximum emissions of the HMIWI		
<del>-</del>	and not during periods of startup, malfunction, or shutdown, and d) Weigh the amount of waste combusted for each turn of the		
	performance test before charging the waste to an HIVIVI to		
719c	The owner or operator of an HMIWI shall subins a test plan to	10/ <u>-</u>	The owner complied with the notification and
-	the Illinois EPA at least 45 days before conducting a performance test. Performance test, plans shall include the following, a) The		other requirements
	proposed date of the performance test, b) A roster of testing	h7	
	personnel, which provides information concerning their testing experience, c) A description of the specific conditions under	<b>)</b> -	
	which the test will be performed, including, and minimum Y Why these condutions will be representative of the operation and	<b>′</b>	
	include maximum emissions of the FIMEWI, and 2 The means by which the operating parameter values will be determined, d) A		
	technical description of the HMIWI being tested, e) The		
ļ	parameters and pollutants that will be monitored during the performance test, and f) The quality assurance procedures that		
	will be followed during the performance test.		
719d	The owner of operator of an HMIWIshall give the Illinois EPA 5 days written notice prior to actually conducting any performance	С	The owner provided the required notification
719e	testing required by the provisions of 35 IAC part 229 Testing conducted pursuant to 35 IAC Part 229 shall be according	-	Tootage Callege Late 1
, 1, 50	to the procedures and test methods specified for the measurement	С	Testing followed the listed procedures
719f	of each pollutant in Appendix C of 35 IAC Part 229  Any use of a bypass stack during a performance test shall	c	There was no use of the bypass stack during
	invalidate the results of that run		the test
719g	The owner or operator of an HMIWI may conduct a repeat performance test at any time to establish new site-specific	C	A test was scheduled and conducted The results were reviewed and accepted by the
1 (	operating values for the HMIWI Such new site specific operating parameter values may not be relied upon until approved		IEPA
	by the Illinois EPA as a permit condition		
i	I .	1	1

<del></del>	completed, as required by 35 IAC 229 142, the Permittee shall		
	conduct an annual opacity test by September 15 of each year	]	
7191	The Illinois EPA or the USEPA may request that the owner or	2	No test was requested by the IEPA
	operator of an HMIWI conduct a new performance test at any	7.1	
	time	~	
ر 719	Following the date on which the initial performance test is	/c 7	The Permittee complied with this requirement
-	completed, as required by this permit and 35 IAC 229 142, the	907	by conducting a performance test in 2003
-	Permittee shall conduct an annual performance test, by September 15 of each year to determine compliance with the PM, CO and	/!	-
	HCl emission limits specified in 35 IAC 229 125(b), using the		•
ľ	applicable test procedures and methods specified in 35 IAC	<i>-</i> 77	
	229 140 a) If all 3 annual performance tests over a 3-year period		-
	indicate compliance with the emission limits for PM, CO, or ACL		
	specified in 35 IAC 229 125(b), the owner or operator of an		• • • • •
	HMIWI may forego a performance test for that pollutant during		
,	the next 2 years If the next performance test conducted every		-
_	third year indicates compliance with the emission limits for PM		
	CO, or HCl-specified in 35 IAC 229 125(b), the owner or operator of an HMIWI may forego a performance test for that pollutant for	·	· ·
	an additional 2 years form the date of the previous performance	1/1	<u> </u>
	test B) If any performance test indicates noncompliance with the	. (	
-	respective emission limit, the owner or operator of an HMFWI		<del>-</del>
	shall conduct a performance test for that pollutant armyally until	L 7	
	all annual performance tests over a 3-year period indicate	h	-
	compliance with the respective emission limits/	<i>V</i> /	
	[ ]	157 :-	
719kı	The Permittee shall comply with the following unitial performance	₽/·	The initial compliance test was conducted on
	testing and establishment of operating parameters requirements	/	a dry scrubber followed by a fabric filter and
	pursuant to 35 IAC 229 142	<b>其</b> :: : -	operating parameters were established
!	If an HMIWI is equipped with a dry scrubber followed by a fabric filter, a wet scrubber, or a dry scrubber followed by a fabric filter.	V -	<u>-</u>
	and wet scrubber, establish the appropriate maximum and	<b>.</b>	
	minimum operating parameter values indicated in Appendix B of	<u> </u>	
1	35 IAC Part 229 and Condition 7 1 9(1) of this permit for the		The communication of the commu
`	relevant control system during the initial performance test	15/10	1
	provided that the performance test demonstrates compliance with	1 (14)	( a manage of the state of the
	the emission limits specified in 38 JAC, 229 125, and		
719kı	If air pollution control equipment other than a dry scribber	P	The source is in compliance because no other
l _	followed by a fabric filter, a/wet serubber, or dry/scrubber	10	air pollution control equipment was installed
	followed by a fabric filter and a wet scrubber is used to comply		
	with the emission limits under 35 IAC 229 125, the initial performance test may not be conducted until suc specific		
	operating parameters that will be monitored to demonstrate	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	And the state of t
	compliance with this part/have been established by the Illinois		
1	EPA in a construction permit and approved by USEPA	+//.	
7191	Operating Parameters/to be Monitored and Minimum	/c	The system operating parameters are
	Measurement and Recording Frequencies A) Maximum Charge	<b>(</b>  /	monitored and recorded at the required
1	Rate, Continuous, once per hour B) Maximum Fabric Filter Inlet	1	frequencies
	Temperature, Continuous once per minute C Maximum Flue	/	-
	Gas Temperature Continuous, once per minute D) Minimum		
	Secondary Chamber Temperature Continuous, once per minute E) Minimum dioxim/Furan Sorbent/Plow Rate, Hourly, once per		
	hour F) Manumum HCl Sorbent Flow Rate, Hourly, once per hour	Ì	
	G) Minimum Hg Sorbent Flow Rate, Hoarly, Once per hour		
7 1 10 a	To meet full-compliance with 35 IAC-Part 229 by September 15.	c	Implementation of the necessary construction
	2002 the Permittee shall fulfith the following actions Commence	1	was started on or before this date
	the implementation of the necessary construction or installation of	1	James vi. o. octoro uno dato
	the new air pollution control equipment by November 30, 2000	1	
7 I 10 b	To meet full compliance with 35 IAC Part 229 by September 15,	N	Initial startup was not completed by this date
	2002 the Permittee shall fulfill the following actions Complete	1	The CAAPP renewal should no longer
1	the installation or construction of the new air pollution control	i	contain this condition because it is no longer
7110	equipment or modification of the existing one by August 31, 2001	<del> </del>	applicable
7 1 10 c	To meet full compliance with 35 IAC Part 229 by September 15,	N	Startup was not completed by this date The
1	2002 the Permittee shall fulfill the following actions Perform	1	CAAPP renewal should no longer contain thi
7110d	initial startup of the retrofitted HMIWI by January 15, 2002  Complete the initial performance test in accordance with 35 IAC	1	condition because it is no longer applicable
' I I V U	We comprese the initial performance test in accordance with 35 IAC	N	The initial performance test was not completed within 180 days after January 15,
11	1 229 V42 and testing conditions of this permit within 120 days		
1	7 229 142 and testing conditions of this permit within 180 days		
	229 y42 and testing conditions of this permit within 180 days after initial startup		2002 The CAAPP renewal should no longer
	229 V42 and testing conditions of this permit within 180 days after initial startup		2002 The CAAPP renewal should no longer contain this condition because it is no longer applicable

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		IAC 229 142 has been performed, and the site-specific minimum		
		and maximum operating parameter values have been established,		
-		the owner or operator of the affected large HMIWI shall		<b>!</b>
		continuously monitor those parameters	7	
	7 1 11 b	The owner or operator of the affected large HMIWI shall comply	c/	The equipment to comply is installed and
		with the following monitoring requirements a) Install, calibrate		operating as per this requirement
1		according to manufacturer's specifications, maintain, and operate	nns 1	
		devices or establish methods for monitoring the applicable	<i>(10)</i>	•
1		maximum and minimum operating parameters specified in .	'( <i>]</i> -	_
		condition 7 1 9(1) and Appendix B of 35 IAC Part 229 such that	$\subseteq$	
		these devices or methods measure and record values for these	<i>י</i> ז 1	
		operating parameters at the frequencies indicated in condition	/ .	
		7 1 9(1) of this permit at all times, except during periods of		
_		startup and shutdown, b)Install, calibrate according to	i	
	1		•	. '
		manufacturer's specifications, maintain, and operate a device-or		
		establish a method for identifying the use of the bypass stack,	'n	
		including date, time, and duration of use, c) If control equipment		' - 1
		other than a dry scrubber followed by-a fabric filter, a wet	A	
		scrubber, or a dry scrubber followed by a fabric filter and a wet /.	ام ۱	
		scrubber is used to comply with the emission limits under		`
		condition 7 1 6(a), install, calibrate acco4rding to magnifacturer's	۱ اس	
-	1	specifications, maintain, and operate the equipment necessary to	$\sim$ $\sim$ $\sim$	· 1
	1	monitor the site-specific operating parameters developed and	ו ל	-
	i e	approved pursuant to 35 IAC 229 142(d), and d)Record		- 1
	ļ	monitoring data at all times during HMIWI operation, except	7 ~	
		during the periods of monitoring equipment malfunction.	(	
-			-) /-	
· -, · -		calibration, or repair At a minimum, valid monitoring data shall	ン <i>) -</i> -	
		be recorded for 75 percent of the operating hours per day and for		_
- 1 -		90 percent of the operating days per calendar quarter that an		المعالمة الأساري الم
		HMIWI is combusting hospital waste or medical/infectious waste	7	
		(35 IAC 229 166)	-	·_
		<u> </u>		
	7112a	The owner or operator of an HMIWI subject to the emission.	C	The data required and records specified were
		limits under 35 IAC Part 229 shall maintain records of the	-/-//	maintained in accordance with this condition
		following information a) The calendar date of each record b) The	100	
=		following data, where applicable / Consentrations of all	_ ( * 🗘	
		applicable pollutants listed in 35 IAC 229 125(b) and any	ニマン	
	<b> -</b>	applicable pollutants listed in 35 IAC 229 125(b) and any measurements of opacity as required printer 35 IAC 229 125(c),		
		2 HMIWI charge dates, times and weights, and hourly charge		
-	ļ	rates, 3 If a fabric filter is used, the fabric filter/injet temperatures	1(-)1	
	l		\ \	
		duting each minute of operation: A The amount and take of		
-	ļ	during each minute of operation; 4 The amount and type of	· · ·	
		dioxin/furan sorbent used, during each hour of operation, 5 The	$\sim$	
		dioxin/furan sorbent used during each hour of operation, 5 The amount and type of Hg sorbent used during each hour of	$\mathcal{L}$	
		dioxin/furan sorbent used during each hour of operation, 5 The amount and type of Hg sorbent used during each hour of operation, 6 The amount and type of HCl sorbent used during	$\int$	
		dioxin/furan sorbent used during each hour of operation, 5 The amount and type of Hg sorbent used during each hour of operation, 6 The amount and type of HCl sorbent used during each hour of operation, 7 The secondary chamber temperatures	$\mathcal{L}$	
		dioxin/furan sorbent used during each hour of operation, 5 The amount and type of Hg sorbent used during each hour of operation, 6 The amount and type of HCl sorbent used during each hour of operation, 7 The secondary chamber temperatures recorded during each minute of operation, 8 Identification of any		
, (6)	-	dioxin/furan sorbent used during each hour of operation, 5 The amount and type of Hg sorbent used during each hour of operation, 6 The amount and type of HC is orbent used during each hour of operation, 7 The secondary chamber temperatures recorded during each munit of operation, 8 Identification of any use of the bypass stack, including dates, times, and the duration of		
A STORY		dioxin/furan sorbent used during each hour of operation, 5. The amount and type of Hg sorbent used during each hour of operation, 6. The amount and type of HCl sorbent used during each hour of operation, 7. The secondary chamber temperatures recorded during each minute of operation, 8 then tilcation of any use of the bypass stack, including dates, times, and the duration of such use C) Identification of any caleridat days for which daragion	7	
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	71.12h	dioxin/furan sorbent used during each hour of operation, 5 The amount and type of Hg sorbent used during each hour of operation, 6 The amount and type of HCI sorbent used during each hour of operation, 7 The secondary chamber temperatures recorded during each minute of operation, 8 Identification of any use of the bypass stack, including dates, times, and the duration of such use C) Identification of any calendar days for which data on emission rates or operating parameters specified under Condition 7 1 11(a)(ii) have not been obtained with an identification of the emission rates or operating parameters not measured, reasons for not obtaining data and a description of the corrective actions taken, d) Identification of any malfunctions, including the calendar date, the time and duration, and a description of the malfunction and of the corrective action taken to remedy it, e) Identification of calendar days for which data on emission rates or operating parameters specified under Condition 7 1 11(a)(ii) exceeded the applicable limits, with a description of the exceedances, reasons for such exceedances, and a description of the corrective actions taken. If The results of the initial, annual, and any other performance tests, g) Records of calibration of any monitoring devices as required under Condition 7 1 10(b) and h) Identification of the names of all HMIWI operators who have met the criteria for qualification under 35 IAC 229 170, including I, Documentation of training and the dates of the training, and 7 the date of the initial review and all subsequent annual reviews of the information specified in 35 IAC 229 172(a), as required by 35, IAC 229 172(b)		The records are results at 5 and 5 a
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	71 12b	dioxin/furan sorbent used during each hour of operation, 5 The amount and type of Hg sorbent used during each hour of operation, 6 The amount and type of HC is of bent used during each hour of operation, 7 The secondary chamber temperatures recorded during each minute of operation, 8 Identification of any use of the bypass stack, including dates, times, and the duration of such use C) Identification of any calendar days for which data on emission rates or operating parameters specified under Condition 7 1 11(a)(ii) have not been obtained with an identification of the emission rates or operating parameters not measured, reasons for not obtaining data and a description of the corrective actions taken, d) Identification of any malfunctions, including the calendar date, the time and duration, and a description of the malfunction and of the corrective action taken to remedy it, e) Identification of calendar days for which data on emission rates or operating parameters specified under Condition 7 1 11(a)(ii) exceeded the applicable limits, with a description of the exceedances, reasons for such exceedances, and a description of the corrective actions taken, i) The results of the initial, annual, and any other performance tests, g) Records of calibration of any monitoring devices as required under Condition 7 1 10(b)' and h) Identification of the names of all HMIWI operators who have met the cutern for qualification under 35 IAC 229 170, including I Documentation of training and the dates of the training, and 7 the date of the initial review and all subsequent annual reviews of the information specified in 35 IAC 229 172(a), as required by 35 IAC 229 172(b)	) /	

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7 1 12 c	All records required to be maintained pursuant to 35 IAC Part 229 shall be made available to the Illinois EPA upon request.	C	The records are available upon IEPA request.
	1		
7 1 13	The Permittee shall promptly notify the Illinois EPA, Compliance Section, of noncompliance of affected HMIWI with the permit		The Permittee promptly notified the IEPA of noncompliance as soon as the Permittee
-	requirements as follows, pursuant to Section 39 5(7)(f)(ii) of the Act Reports shall describe the probably cause of such deviations,	107	became aware of such noncompliance
	and any corrective actions or preventive measures taken,	101	
7 1 13 a		e/	Each report has been certified by a responsible official
<del></del>	Source share centry each report required under 55 feet fait 225 * []	7	
7 1 13 b	The owner or operator of an HMIWI shall submit to the Illinois EPA the results of any performance test conducted on the HMIWI	9	Performance test reports were promptly submitted as received from the testing
	within 60 days after conducting the performance test. The	1	company
•	information submitted with the initial performance test required		
	by this permit shall include a) The test data and values for the		-
	site-specific operating parameters established for an HMIWI		
	pursuant to 35 IAC 229 142, and b) A copy of the waste, () /-	-	
_	management plan required under 35 IAC Part 229, Subpart K-	۸ -	
7 1 13 c	The owner or operator of affected HMIWIs shall submit the	C/\	The required report was submitted within 60
, 1130	information specified further in this condition to the Illmois EPA	7 1	days after the end of the reporting period and
-	by September 15, 2002 and by September 15 of each grean	\	included the specified information
		7-	mended the specifica information
	thereafter After issuance of the CAAPP permit, the Permittee	_ `>	_
	shall submit these reports semi-annually The annual report shall	/	
	include the following information a) The values for site-specific	,	
	operating parameters established pursuant to 35 IAS 229 142, by	/ \ <sup>-</sup>	-
	The highest maximum operating parameter and the lowest / / .	51	
-	minimum operating parameter, as applicable, for each operating	ノ/ …	
	parameter, recorded for the calendar year being reported and for	/	
	the calendar year preceding the year being reported, c) Any	/	<del>-</del>
	information recorded pursuant to 35 IAC 229 182(a)(3) through	7	•
	(5) for the calendar year being reported and for the calendar year	,	
	preceding the year being reported, d)H£no exceedances of		
	malfunctions were recorded under 35 IAC 229.182(a)(3) through		
	(a)(5) for the calendar year being reported, a statement that no.	- "/://	\
7 7	exceedances occurred during the reporting period, and e)Any use	111/2	1
		: (40	<i>y</i>
l -	of the bypass stack, the duration of use, the reason for	` \-:=/	1
	malfunction, and the corrective actions taken		
7 1 13 d	The sermannual reports must be submitted within 60 days	<i>y</i>	The report was submitted prior to the
	following the end of the reporting period The first semiannual	1-(	specified date
<b>!</b>	reporting period ends on March 15 of each year and the second	$\sim 1$	
	semiannual reporting period ends on September 15 of each year		l
7 1 14 .	Operational Flexibility/Anticipated Operating Spenarios N/A	C	There are no terms to this condition
7 1 15 a -	Compliance with emission lumits established in this permit for	C)	The HMIWI initial stacking tests determined
	affected HMIWI is assumed to be achieved by compliance with	$\gamma_{I}$	emission factors
	operating, control, and testing requirements and procedures	)	
	established pursuant to 35 IAC Part 229 Specific emission	<b>ノ</b>	
	factors for the regulated air pollutants shall be established based	<b>~</b>	
İ	on the data of initial stack testing performed	/	
7 1 15 b	The uncontrolled emission/factors for emissions shall be used	<del>′ c</del>	Prior to the stack testing the emissions factors
1,1,10	prior to new controlled emission dara being remeved from the	C	used were from AP-42
	stack testing For these purposes, the following AP-42 emission		used were from AP-42
	factors (excluding HCl) shall be used, HCl at 20 044 lb/ton of		
	ractors (excluding Holl) shall be used HiCl at 20 044 lotton of		
	waste, PM at 4 67 lb/ton, NOx at 3 56, and CO at 2 95 lb/ton		
	The HCl emissions factor was established by stack testing on		·
	November 16, 2000		
721	Natural gas-fired/fuel oil #2 fired boilers used to produce heat and	С	Natural gas fired boilers produce heat and
	steam at the source		steam at the source
722	List of Emission Units and Pollution Control Equipment	С	The installed boilers are as described in the permit
	Unit 2, Boilers, Four natural gas-fired boilers with a capability of	i	F
1	burning fuel oil #2 as backup Maximum heat input for boiler #1		
1	20 5 MMBtn/hr, Boiler #2 & #3 51 5 MMBtn/hr, and #4 10 25	ļ	1
	MMBtulin	}	İ
702			
723	Applicability Provisions and Applicable Regulations a) An	C	The boilers were operated as specified in this
	"affected boiler" for the purpose of these unit specific conditions	1	condition
	Is a natural gas-fired boiler with a fuel oil #2 as backup used for	l	
	/ Processing heat and steam for hospital needs b) No person shall	1	
	/ Capse or allow the emission of carbon monoxide into the	1	1
		1	
İ	atmosphere from any fuel combustion emission source with actual		<b>,</b>
	atmosphere from any fuel combustion emission source with actual heat input greater than 2 9 MW (10 MMBtu/hr) to exceed 200		
	heat input greater than 2 9 MW (10 MMBtu/hr) to exceed 200 ppm, corrected 50 percent excess air [35 IAC 216 121] c) No		

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7 3 1  Teight % of sulfur in the oil should be multiplied by the value given Emissions (lb) = distillate fuel oil consumed multiplied by the appropriate emission factor  The half combustion engines are used for production of cooling water  The half combustion engines are used for production of cooling production of chilled water  The half combustion engines are used to drive chillers for production of chilled water  The half combustion engines (11 2 MMBtu/hr each) with no	7211	procedures in Condition 7 2 12 (d) Records of sulfur content in the distillate fuel oil (wt%)  The Permittee shall promptly notify the Illinois EPA, Compliance Section of noncompliance with the emission limitations as follows pursuant to Section 39 5(7)(f)(ii) of the Act If there is an exceedance of the emission limitations of this permit as determined by the records required by this permit, the Permittee shall submit a report to the Illinois EPA's Compliance Section in Springfield Hilmos within 30 days after the exceedance. The report shall/include the emissions released in accordance with the records repuir ments, a copy of the relevant records, and a description of the exceedance or violation and efforts to reduce emissions and future occurrences.  Operational Flexibility/Anticipated Operating Scenarios.  Compliance with the emission limits established in Condition 5 5 1 of this permit shall be based on the records repuir equirements of Condition 7 2 9 and the emission factors and formulas fisted below NATURAL GAS/MODE (PM 7 6 lb/MMSCF, NOx) 00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF). These are the emission factors for uncontrolled natural gas combustion in small boilers (< 100 MMBtu/hr), Tables 1 4-1 and 1.4-2, AP/42, March 1998 Emissions (lb) = natural gas consumed multiplied by the appropriate emission factor FUEL OIL MODE (PM 2 lb/1000gal, NOx 20 lb/1000gal, SO2/1428 lb/1000 gal, CO 5 lb/1000 gal). These are the emission factors for uncontrolled distillate fuel oil combustion.		There are no requirements for this section  Calculations of emissions are completed
Total Combustion engines are used for production of cooling water   C   Installed equipment is as described	7211	procedures in Condition 7 2 12 (d) Records of sulfur content in the distillate fuel oil (wt%)  The Permittee shall promptly notify the Illinois EPA, Compliance Section of noncompliance with the emission limitations as follows pursuant to Section 39 5(7)(f)(ii) of the Act If there is an exceedance of the emission limitations of this permit as determined by the records required by this permit, the Permittee shall submit a report to the Illinois EPA's Compliance Section in Springfield Hilmos within 30 days after the exceedance. The report shall/include the emissions released in accordance with the records repuir ments, a copy of the relevant records, and a description of the exceedance or violation and efforts to reduce emissions and future occurrences.  Operational Flexibility/Anticipated Operating Scenarios.  Compliance with the emission limits established in Condition 5 5 1 of this permit shall be based on the records repuir equirements of Condition 7 2 9 and the emission factors and formulas fisted below NATURAL GAS/MODE (PM 7 6 lb/MMSCF, NOx) 00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF). These are the emission factors for uncontrolled natural gas combustion in small boilers (< 100 MMBtu/hr), Tables 1 4-1 and 1.4-2, AP/42, March 1998 Emissions (lb) = natural gas consumed multiplied by the appropriate emission factor FUEL OIL MODE (PM 2 lb/1000gal, NOx 20 lb/1000gal, SO2/1428 lb/1000 gal, CO 5 lb/1000 gal). These are the emission factors for uncontrolled distillate fuel oil combustion.		There are no requirements for this section  Calculations of emissions are completed
Total Combustion engines are used for production of cooling water   C   Installed equipment is as described	7211	procedures in Condition 7 2 12 (d) Records of sulfur content in the distillate fuel oil (wt%)  The Permittee shall promptly notify the Illinois EPA, Compliance Section of noncompliance with the emission limitations as follows pursuant to Section 39 5(7)(f)(ii) of the Act.  If there is an exceedance of the emission limitations of this permit as determined by the records required by this permit, the Permittee shall submit a report to the Illinois EPA's Compliance Section in Springfield Illinois within 30 days after the exceedance. The report shall/include the emissions released in accordance with the recordkeeping requirements, a copy of the relevant records, and a description of the exceedance or violation and efforts to reduce emissions and future occurrences.  Operational Flexibility/Anticipated Operating Scenarios.  Compliance with the emission limits established in Condition 5 5 1 of this permit shall be based on the recordkeeping requirements of Condition 7 2 9 and the chrission factors and formulas fisted below NATURAL GAS/MODE (PM 7 6 lb/MMSCF, NOx 100 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, NOx 100 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, These are the emission factors for uncontrolled natural gas combustion in small boilers (< 100 MMBtu/hr), Tables 1 4-1 and 1.4-2, AP/42, March 1998 Emissions (lb) = natural gas consumed multiplied by the appropriate emission factor FUEL OIL MODE (PM 2 lb/1000gal, NOx 20 lb/1000gal, SO2/142S lb/1000 gal, CO 5 lb/1000gal). These are the emission factors for uncontrolled distillate fuel oil combustion, AP-42, Table 1 3-1, September 1998 "S" indicates that the		There are no requirements for this section  Calculations of emissions are completed
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7 3 1    Internal combustion engines are used for production of cooling water   C   Engines are used to drive chillers for production of chilled water     7 3 2   (List of Emission Units and Pollution Control Equipment Two internal combustion engines (11 2 MMBtu/hr each) with no   C   Installed equipment is as described	7211	procedures in Condition 7 2 12 (d) Records of sulfur content in the distillate fuel oil (wt%)  The Permittee shall promptly notify the Illinois EPA, Compliance Section of noncompliance with the emission limitations as follows pursuant to Section 93 5(7)(f)(ii) of the Act. If there is an exceedance of the emission limitations of this permit as determined by the records required by this permit, the Permittee shall submit a report to the Illinois EPA's Compliance Section in Springfield, Illinois within 30 days after the exceedance. The report shall/include the emissions released in accordance with the recordkeeping requirements, a copy of the relevant records, and a description of the exceedance or violation and efforts to reduce emissions and future occurrences.  Operational Flexibility/Anticipated Operating Scenarios.  Compliance with the emission limits established in Condition 5 5 1 of this permit shall be based on the recordkeeping requirements of Condition 7 2 9 and the emission factors and formulas fisted below NATURAL GAS/MODE (PM 7 6 lb/MMSCF, NOx )00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF). These are the emission factors for uncontrolled natural gas combustion in small boilers (< 100 MMBtu/hr). Tables 1 4-1 and 1.4-2, AP 42, March 1998 Emissions (lb) = natural gas consumed multiplied by the appropriate emission factor FUEL OIL MODE (PM 2 lb/1000gal, NOx 20 lb/1000gal, SO2/142S lb/1000 gal, CO 5 lb/1000 gal). These are the emission factors for uncontrolled distillate fuel oil combustion, AP-42, Table 1 3-1, September 1998 "S" indicates that the veight % of sulfur in the oil should be multiplied by the value		There are no requirements for this section  Calculations of emissions are completed
/water production of chilled water  73.2 /List of Emission Units and Pollution Control Equipment Two C Installed equipment is as described internal combustion engines (11.2 MMBtu/hr each) with no	7211	procedures in Condition 7 2 12 (d) Records of sulfur content in the distillate fuel oil (wt%)  The Permittee shall promptly notify the Illinois EPA, Compliance Section of noncompliance with the emission limitations as follows pursuant to Section 39 5(7)(f)(ii) of the Act.  If there is an exceedance of the emission limitations of this permit as determined by the records required by this permit, the Permittee shall submit a report to the Illinois EPA's Compliance Section in Springfield, Illinois within 30 days after the exceedance. The report shall include the emissions released in accordance with the recordkeeping requirements, a copy of the relevant records, and a description of the exceedance or violation and efforts to reduce emissions and future occurrences.  Operational Flexibility/Anticipated Operating Scenarios.  Compliance with the emission limits established in Condition 5 5 1 of this permit shall be based on the recordkeeping requirements of Condition 7 2 9 and the emission factors and formulas fisted below NATURAL GAS/MODE (PM 7 6 lb/MMSCF, NOx )00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, NOx )00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, NOx  00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, NOx  00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, NOx  00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, NOx  00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, NOx  00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, NOx  00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, NOx  00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, NOx  00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, NOx  00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, NOx  00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, VOM lb/MMSCF, VOM lb/MMSCF, VOM lb/MMSCF, SO2 0 lb/MMSCF, SO2 0 lb/MMSCF, VOM lb/MMSCF, SO2 0 lb/MMSCF, SO2 0 lb/MMSCF, SO2 0 lb/MMSCF, SO2 0 lb/MMSCF, SO2 0 lb/MMSCF, SO2 0 lb/MMSCF, SO2 0 lb/MMSCF, SO2 0 lb/MMSCF, SO2 0 lb/MMSCF, SO2 0 lb/MMSCF, SO2 0 lb/MMSCF, SO2 0 lb/MMSCF, SO2 0 lb/MMSCF, SO2 0 lb/MMSCF, SO2 0 lb/MMSCF, SO2 0 lb/MMSCF, SO2 0 lb/MM		There are no requirements for this section  Calculations of emissions are completed
7 3 2 List of Emission Units and Pollution Control Equipment Two Installed equipment is as described internal combustion engines (11 2 MMBtu/hr each) with no	7211 7212	procedures in Condition 7 2 12 (d) Records of sulfur content in the distillate fuel oil (wt%)  The Permittee shall promptly notify the Illinois EPA, Compliance Section of noncompliance with the emission limitations as follows pursuant to Section 39 5(7)(f)(ii) of the Act.  If there is an exceedance of the emission limitations of this permit as determined by the records required by this permit, the Permittee shall submit a report to the Illinois EPA's Compliance Section in Springfield, Illinois within 30 days after the exceedance. The report shall include the emissions released in accordance with the recordkeeping requirements, a copy of the relevant records, and a description of the exceedance or violation and efforts to reduce emissions and future occurrences.  Operational Flexibility/Anticipated Operating Scenarios.  Compliance with the emission limits established in Condition 5 5 1 of this permit shall be based on the recordkeeping requirements of Condition 7 2 9 and the emission factors and formulas fisted below NATURAL GAS/MODE (PM 7 6 lb/MMSCF, NOx )00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, NOx )00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, NOx   00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, I and 1.4-2, AP 42, March   1998 Emissions (lb) = natural gas consumed multiplied by the appropriate emission factor FUEL OIL MODE (PM 2 lb/1000 gal), NOx 20 lb/1000 gal, SO2/142S lb/1000 gal, CO 5 lb/1000 gal). These are the emission factors for uncontrolled distillate fuel oil combustion, AP-42, Table 1 3-1, September 1998 "S" indicates that the regist 3 of sulfur in the oil should be multiplied by the value given Emissions (lb) = distillate fuel oil consumed multiplied by the appropriate emission factor.	С	There are no requirements for this section  Calculations of emissions are completed using the specified tables
7 3 2  /List of Emission Units and Pollution Control Equipment Two C Installed equipment is as described internal combustion engines (11 2 MMBtu/hr each) with no	7211 7212	procedures in Condition 7 2 12 (d) Records of sulfur content in the distillate fuel oil (wt%)  The Permittee shall promptly notify the Illinois EPA, Compliance Section of noncompliance with the emission limitations as follows pursuant to Section 39 5(7)(f)(ii) of the Act.  If there is an exceedance of the emission limitations of this permit as determined by the records required by this permit, the Permittee shall submit a report to the Illinois EPA's Compliance Section in Springfield Affinois within 30 days after the exceedance. The report shall include the emissions released in accordance with the record deeping requirements, a copy of the relevant records, and a description of the exceedance or violation and efforts to reduce emissions and future occurrences.  Operational Flexibility/Anticipated Operating Scenarios.  Compliance with the emission limits established in Condition 5 5 1 of this permit shall be based on the record deeping requirements of Condition 7 2 9 and the emission factors and formulas fisted below NATURAL GAS/MODE (PM 7 6 lb/MMSCF, NOx )00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, These are the emission factors for uncontrolled natural gas combustion in small boilers (< 100 MMBtu/hr), Tables 1 4-1 and 1.4-2, AP/42, March 1998 Emissions (lb) = natural gas consumed multiplied by the appropriate emission factors for uncontrolled distillate fuel oil combustion, AP-42, Table 1 3-1, September 1998 "S" indicates that the verification of sulfur in the oil should be multiplied by the value given Emissions (lb) = distillate fuel oil consumed multiplied by the appropriate emission factor.  Interfal combustion engines are used for production of cooling.	С	There are no requirements for this section Calculations of emissions are completed using the specified tables
internal combustion engines (11 2 MMBtu/hr each) with no	7211 7212	procedures in Condition 7 2 12 (d) Records of sulfur content in the distillate fuel oil (wt%)  The Permittee shall promptly notify the Illinois EPA, Compliance Section of noncompliance with the emission limitations as follows pursuant to Section 39 5(7)(f)(ii) of the Act.  If there is an exceedance of the emission limitations of this permit as determined by the records required by this permit, the Permittee shall submit a report to the Illinois EPA's Compliance Section in Springfield Affinois within 30 days after the exceedance. The report shall include the emissions released in accordance with the record deeping requirements, a copy of the relevant records, and a description of the exceedance or violation and efforts to reduce emissions and future occurrences.  Operational Flexibility/Anticipated Operating Scenarios.  Compliance with the emission limits established in Condition 5 5 1 of this permit shall be based on the record deeping requirements of Condition 7 2 9 and the emission factors and formulas fisted below NATURAL GAS/MODE (PM 7 6 lb/MMSCF, NOx )00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF, These are the emission factors for uncontrolled natural gas combustion in small boilers (< 100 MMBtu/hr), Tables 1 4-1 and 1.4-2, AP/42, March 1998 Emissions (lb) = natural gas consumed multiplied by the appropriate emission factors for uncontrolled distillate fuel oil combustion, AP-42, Table 1 3-1, September 1998 "S" indicates that the verification of sulfur in the oil should be multiplied by the value given Emissions (lb) = distillate fuel oil consumed multiplied by the appropriate emission factor.  Interfal combustion engines are used for production of cooling.	С	There are no requirements for this section Calculations of emissions are completed using the specified tables  Engines are used to drive chillers for
	7211 7212	procedures in Condition 7 2 12 (d) Beerds of sulfur content in the distillate fuel oil (wt%)  The Permittee shall promptly notify the Illinois EPA, Compliance Section of noncompliance with the emission limitations as follows pursuant to Section 39 5(7)(f)(ii) of the Act If there is an exceedance of the emission limitations of this permit as determined by the records required by this permit, the Permittee shall submit a report to the Illinois EPA's Compliance Section in Springfield Hilmoss within 30 days after the exceedance. The report shall include the emissions released in accordance with the recordkeeping requirements, a copy of the relevant records, and a description of the exceedance or violation and efforts to reduce emissions and future occurrences.  Operational Flexibility/Anticipated Operating Scenarios  Compliance with the emission limits established in Condition 5 5 1 of this permit shall be based on the recordkeeping requirements of Condition 7 2 9 and the emission factors and formulas listed below NATURAL GAS MODE (PM 7 6 lb/MMSCF, NOx 00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF). These are the emission factors for uncontrolled natural gas consumed multiplied by the appropriate emissions (lb) = natural gas consumed multiplied by the appropriate emission factor FUEL OIL MODE (PM 2 lb/1000 gal, NOx 20 lb/1000 gal, SO2/1428 lb/1000 gal, CO 5 lb/1000 gal). These are the emission factors for uncontrolled distillate fuel oil combustion, AP-42, Table 1 3-1, September 1998 "S" indicates that the regist % of sulfur in the oil should be multiplied by the value Emissions (lb) = distillate fuel oil consumed multiplied by the appropriate emission factor  Internal combustion engines are used for production of cooling water.	С	There are no requirements for this section Calculations of emissions are completed using the specified tables  Engines are used to drive chillers for production of chilled water
	7211 7212	procedures in Condition 7 2 12 (d) Beerds of sulfur content in the distillate fuel oil (wt%)  The Permittee shall promptly notify the Illinois EPA, Compliance Section of noncompliance with the emission limitations as follows pursuant to Section 39 5(7)(f)(ii) of the Act If there is an exceedance of the emission limitations of this permit as determined by the records required by this permit, the Permittee shall submit a report to the Illinois EPA's Compliance Section in Springfield Hilmoss within 30 days after the exceedance. The report shall include the emissions released in accordance with the recordkeeping requirements, a copy of the relevant records, and a description of the exceedance or violation and efforts to reduce emissions and future occurrences.  Operational Flexibility/Anticipated Operating Scenarios.  Compliance with the emission limits established in Condition 5 5 1 of this permit shall be based on the recordkeeping requirements of Condition 7 2 9 and the emission factors and formulas listed below NATURAL GAS/MODE (PM 7 6 lb/MMSCF, NOx 00 0 lb/MMSCF, SO2 0 6 lb/MMSCF, VOM lb/MMSCF). These are the emission factors for uncontrolled natural gas combustion in small boilers (< 100 MMBtu/hr), Tables 1 4-1 and 1.4-2, AP/42, March 1998 Emissions (lb) = natural gas consumed multiplied by the appropriate emission factor FUEL OIL MODE (PM 2 lb/1000 gal, NOx 20 lb/1000 gal, SO2/142s lb/1000 gal, CO 5 lb/1000 gal). These are the emission factors for uncontrolled distillate fuel oil combustion, AP-42, Table 1 3-1, September 1998 "S" indicates that the veight 30 faulture in the oil should be multiplied by the value Emissions (lb) = distillate fuel oil consumed multiplied by the appropriate emission factor.  Internal combustion engines are used for production of cooling water.	С	There are no requirements for this section Calculations of emissions are completed using the specified tables  Engines are used to drive chillers for production of chilled water
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		An "affected engine" for the purpose of these unit specific conditions, is a natural gas fired internal combustion engine used for production of cooling water	C	The installed engines are in this category
. · · · · · ·	733b	The emission of VOM into the atmosphere shall not exceed 3 6 kg/hour (8 lb/hour) from an affected engine, except as provided in 35 IAC 215 302, 215 303, or 215 304 and the following exemption If no odor nuisance exists the limitation of 35 IAC 218 Subpart G shall only apply to photochemically reactive	907	The engines comply, with this standard .
	733cı	material [35 IAC 215 301]  No person shaft cause or aflow the emission of smoke or other 77		The facility complied with this section
	73361	particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit other than those emission units subject to 35 IAC 212 122	7 .	
	7 3 3 c 11	The emission of smoke or other particulate matter from any such emission unit may have an opacity greater than 30 percent but not	C ·	The source complied with this standard
		greater than 60 percent for a period or periods aggregating 8 minutes in any 60 minute period, provided that such opaque emissions permitted during any 60 minute period shall occur from	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
-	-	only one such emission unit locate within a 305 m (1000 ft) radius from the center point of any other such emission unit of the or operated by such person, and provided further that such emission		
an n	734	unit shall be limited to 3 times in any 24 hours [35 AC #12 123]  The affected engine at this source is not subject to requirements of	(2)	The engine does not have a process weight
	-	the following an affected engine is not subject to the requirements of 35 IAC 212 321 because it does not have a process weight rate as defined in 35 IAC 21 5250	7	rate
-	735a	Natural gas shall be the only fuel used for the affected engine	E)	Natural gas is the only fuel used for the engine
	.735b	The operation of each affected engine shall not exceed 3,500 hour of operation per year	7 .	Each engine operated less than 3,500 hours in the calendar year
	7 3 6	In addition to Condition 5 2 2 and the source wide emission limitations in Condition 5 5 1, total emissions from the both	C	The engines comply with these conditions
		12 66 lb/hr and 22 14 t/yr, NOx 6 32 lb/hr and 11 08 t/yr, SQ2 2 04 lb/hr and 3 56 t/yr, PM10 3 06 lb/hr and 5 54 t/yr. The above		
		limitations are being established in this permit pursuant to Sittle I of the CAA, specifically 40 CFR/5/21, Prevention of Significant Deterioration (PSD) The source has requested that the Illimois EPA establish emission limitations and other appropriate terms		
-		and conditions in this permit that limit emissions from the affected engines below the levels that would trigget the applicability of these rules, consistent with the utformation		
•	737	provided in the CAAPP application [T1N] Testing Requirements None	<del>[0)</del>	The source complies because there are no
	738	Monitoring Requirements		requirements  The source complies because there are no
	739	Recordkeeping Requirements	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	requirements
		The Permittee shall-maintain records of the following items for the affected engines to demonstrate compliance with conditions of this permit, pursuant to Section 39 5(7(b) of the Act a) Hours of operation (hr/year) b) Annual emissions of air pollutants from the affected engine based on the hours of operation and emission factors, as established by the compliance procedures of Condition 7 3 12		The source maintains the required records
·	7310	The Permittee shall promptly notify the Illinois EPA, Compliance Section of deviations of affected internal combustion engines with the permit requirements as follows, pursuant to Section 39 5 (7)(n) of the Act. Reports shall describe the probably cause of such deviations, and any corrective actions or preventive measures taken. If there is an exceedance of the emission limitations of this permit as determined by the records required by this permit, the Permittee shall submit a report to the Illinois EPA's Compliance Section in Springfield, Illinois within 30 days after the exceedance. The report shall include the emissions released in accordance with the recordkeeping requirements, a copy of the relevant records, and a description of the exceedance of violation and efforts to reduce emissions and future occurrences		There were no violations or exceedances to report
	7311	Operational Flexibility/Anticipated Operating Scenarios N/A	С	The Permittee is in compliance with this standard since it is not applicable
	7 3 12 a	Compliance with Conditions 7 3 3(b) and (c) is assumed to be	С	The Permittee follows expected work-practice

	achieved by the work-practices inherent in the operation of	1	inherent in operation of affected engine
	affected engine, so that no compliance procedures are set in this	1	
	permit addressing this regulation, and	<u></u>	
7 3 12 b	Compliance with the emission limits in Condition 5 5 1 shall be		The listed emissions factors are used to
	based on the recordkeeping requirements in Condition 7 3 9 and	~   (	calculate emissions
	calculated based on the emission factors listed below	7	
	VOM at 0.5 gram/hp/hr, NOx at 2.0 gram/hp/hr, PM10 at 0.32	N-1	-
	gram/hp/hr, and SO2 at 1 0 gram/hp/hr These emission factors (1)	<i>J]</i>	
	are based on the manufacturer's emission data (Caterpillar, engine	/	
	model G3516) provided with the application		
8 1	Permit Shield Pursuant to Section 39 5(7)(1) of the Act, the		The Permittee qualifies under this permit
0.1	Permittee has requested and has been granted a permit shield		shield condition
	This permit shield provides that compliance with the conditions of	!	-
	this permit shall be deemed compliance with applicable	- 1	
	requirements which were applicable as of the date the proposed		
	permit for this source was issued, provided that either the	1	
	applicable requirements are specifically identified withinkitis	".  .	
	permit, or the Illinois EPA, in acting on this permit application,	Λ ' I	<u>-</u>
	has determined that other requirements specifically identified are	( )	
	not applicable to this source and this determination (or concise	- / /·	
	summary thereof) is included in this permit - / d / /	۱ سر ۱	
	This permit shield does not extend to applicable requirements	, / I	
_	which are promulgated after January 31, 2001(the date of	/	-
	issuance of the draft permit) unless this permit has been modified	$\rightarrow$	
	to reflect such new requirements	$\Delta$	
8 2	Applicability of Title IV Requirements (Acid Deposition Control)		This source is not a Title IV affected source
	This source is not an affected source under Title IV of the CAA	1	•
	and is not subject to requirements pursuant to Title IV of the	/ [	
	CAA		
8 3	As of the date of issuance of this permit, there are no such	•	There are no marketable permit or emission
0.3	economic incentive, marketable permit of eraission trading		trading programs approved by the USEPA
-	programs that have been approved by USEPA		adding programs approved by the OSETA
0.4.1			There have been no changes to the conditions
_841	Physical or operational changes specifically addressed by the		
-	Conditions of this permit that have been identified as not	10/	of this permit
	requiring Illinois EPA notification may be implemented without	1401	
	prior notice to the Illinois EPA		<del>-</del>
8 4 2	The Permittee is authorized to make physical or operational		There have been no changes
	changes without applying for or obtaining an amendment to this	` <b>`</b>	
	permit, provided that the changes do not constitute a modification		
	under Title I of the CAA, etnissions will not exceed the exhissions	$\sim$ / $\mid$	
	allowed under this permit following implementation of the	マキノ ・ 1	
	physical or operational change, and the Permittee provides-written	V. 10. 1	, a
	notice to the Illinois EPA, Division of Air Pollution Control,	-)	
	Permit Section, at least 7 days before commencement of the	) / -	,
	change [Section 39 5(12)(a) of the Act] This notice shall a)	'/ . I	
	Describe the physical or operational change, b) Identify the	<i>/</i>	
	schedule for implementing the physical or operational change, c)	,	
	Provide a statement of whether or not any New Source		•
ì	Performance Standard (NSPS) is applicable to the physical or		1
	operational change and the reason why the NSPS does or does not		
		,	
1	apply; d) Provide emission calculations which demonstrate that	,	
1	the physical or operational change will not result in a	,	
1	modification, and e)		1
1	Provide a contification that the physical or operational change will		1
	not result in emissions greater than authorized under the		1
	Conditions of this permit		
8.5		C	Tests conducted were documented and
	of pollution control devices, emissions from process or control		reported as required
	equipment, or other parameters shall be conducted using standard		· ·
	test methods Documentation of the test date, conditions,		
1	pursuant to the recordkeeping procedures of this permit. Reports		
	of any tests conducted as required by this permit or as the result of		
1	a request by the Illinois EPA shall be submitted as specified in		
	Conductor 8 6		
861		C	A sonart for each manifestance served was
1 3 0 1		C	A report for each monitoring period was
1	conditions of this permit shall be submitted to the Air Compliance		prepared and submitted and certified.
	Section of the Illinois EPA every six months as follows [Section		
1			
	(1 39)5(7)(1) of the Act   All instances of deviations from permit		
	(2) 39/5(7)(1) of the Act] All instances of deviations from permit  [		
	/ (33)5(7)(t) of the Act] All instances of deviations from permit requirements must be clearly identified in such reports. All such reports shall be certified in accordance with Condition 9.9		
862	reports shall be certified in accordance with Condition 9 9	С	A written test plan was prepared and

		<del></del>	The state of the second
	Illinois EPA for review at least 60 days prior to the testing	1	testing The plan included the required
	pursuant to Section 39 5(7)(a) of the Act The notification shall	i	elements
	include at a minimum a) The name and identification of the		_
<u></u>	affected unit(s), b) The person(s) who will be performing		-
	sampling and analysis and their experience with similar tests, c)		
	The specific conditions under which testing will be performed,		-
	including a discussion of why these conditions will be	a. /	
-	representative of maximum emissions and the means by which the	UDT 1	
		1 1	
	operating parameters for the source and any control equipment	$\cup$ $\cup$	
	will be determined, d) The specific determination of emissions	$\bar{\Gamma}$	
	and operation which are intended to be made, including sampling	7 I	
	and monitoring locations, e)The test method(s) which will be	/	-
	used, with the specific analysis method, if the method can be used		
	with different analysis methods, f)Any minor changes in standard		1
	methodology proposed to accommodate the specific		
	circumstances of testing, with justification, g) and	1	1
-	Any proposed use of an alternative test method, with detailed		·
		. , -	
	justification	^-	
863	Unless otherwise specified elsewhere in this permit, the results of	91 1	The reports provided to the IEPA included all
•	any test required by this permit shall be submitted to the fillinois	{ \/	required information including the operating
	EPA within 60 days of completion of the testing. The lest report	.\/	condition data
	shall include at a minimum [Section 39 5(7)(e)(1) of the Act] a)	7 [	
	The name and identification of the affected unit(s), b)/The date	_ 7	
	and time of the sampling or measurements, c) The date any	,;/.	
-	analyses were performed, d) The name of the company that	$I \wedge i$	
	performed the tests and/or analyses, e) The test and analytical -	():	<u>-</u>
		) / -	· ·
	methodologies used, f) The results of the tests including raw data,	ノ / ・	
	and/or analyses including sample calculations, g) The operating	/	<u>.</u>
	conditions at the time of the sampling or measurements, and		-
	h)The name of any relevant observers present including the	7	
	testing company's representatives, any Ithindis EPA or USEPA	/	1
	representatives, and the representatives of the source		_
864a	The following addresses should be utilized for the submittat of	C	Reports were sent to the listed addresses
	reports, notifications, and renewals a) Illinois EPA - Air	//	
	Compliance Section b) Illinois EPA - Air Regional Field Office	~: /-// <u>~</u>	1
		1140	V
•	c) Illinois EPA - Air Permit Section 70 USEPA Region 5 Air		1
2 ( ( )	Branch	$\overline{}$	
864b	Unless otherwise specified in the paracular provision of this	8.	Reports were sent to the two listed offices
864b	Unless otherwise specified in the paracular provision of this permit, reports shall be sent to the Hipois EPA - Air Coppliance	(E) 1:	Reports were sent to the two listed offices
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864b	Unless otherwise specified in the paracular provision of this permit, reports shall be sent to the Hipois EPA - Air Compliance Section with a copy sent to the Illinois EPA - Air Regional Field		-
-	Unless otherwise specified in the particular provision of this permit, reports shall be sent to the Himois EPA - Air Compliance Section with a copy sent to the Illinois EPA - Air Regional Field Office  Obligation to Comply with Aitle I Requirements		The Permittee complies with Title I
-	Unless otherwise specified in the particular provision of this permit, reports shall be sent to the Himois EPA - Air Compliance Section with a copy sent to the Illinois EPA - Air Regional Field Office  Obligation to Comply with Title T Requirements  Any term, condition, or requirement identified in this permit by		-
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CAA and the Act, and is grounds for any or all of the following enforcement action, permit termination, revocation and reissuance, modification, or denial of a permit renewal application [Section 39 5(7)(o)(i) of the Act] The Permittee shall meet applicable requirements that become effective during the permit term in a timely manner unless an alternate schedule for compliance with the applicable requirement is established  9 2 2  The Permittee shall maintain all equipment covered under this permit in such a manner that the performance or operation of such equipment shall not cause a violation of applicable requirements  No person shall cause, threaten or allow the continued operation of any emission unit during malfunction or breakdown of the emission unit or related air pollution control equipment if such operation would cause a violation of an applicable emission standard, regulatory requirement, ambient air quality standard or permit limitation unless such malfunction or breakdown is allowed by a permit condition [Section 39 5(6)(c) of the Act]  The source shall be operated in such a manner that the disposal of air contaminants collected by the equipment operation, or operations activities shall not cause a violation of the Act or regulations promulgated thereunder  The Permittee must pay fees to the Illinois EPA consistent with	Permittee has performed maintenance as a substitution as possible after a problem was statified. In no case was the required intenance an issue regarding emissions system was repaired prior to resuming ration after identifying the malfunction or akdown.
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39 5(7)(0)(vi) of the Act] The check should be payable to "Treasurer, State of Illinois" and sent to Fiscal Services Section,	
"Treasurer, State of Illinois" and sent to Fiscal Services Section,	
Springfield, Illinois 62794-9276	
	E IEPA or their representatives have been
	owed all requested access to the site,
	ormation, and materials
potential emission unit is located, where any regulated equipment;	ornation, and materials
operation, or activity is located or where records must be kept	
under the conditions of this permit, by Have access to and copy, at	<u></u>
reasonable times, any records that gaust be kept under the	
conditions of this permit, c) Inspect garing hours of operation any	<u>.</u>
sources, equipment (including monitoring and air pollution	- /
control equipment), practices, or operations regulated or required	-
under this permit, d)Sample or monitor any substances of	'
parameters at any location (At reasonable times, for the	
purposes of assuring permit compriance, or 2 As otherwise	• •
authorized by the CAA, of the Act e) Obtain and remove	•
samples of any discharge or emission of pollutants, and f) Enter	
and utilize any photographic, recording, testing, monitoring, or	
other equipment for the purposes of preserving, testing,	
monitoring, or recording any activity, discharge or emission at the	•
source	
	e Permittee complies with all known
	plicable laws, regulations, and ordinances
local ordinances addressing subjects other than air nollution	Pricadio iavio, regulatione, alto ordinances
local ordinances addressing subjects other than air pollution control	
	nere are no title disputes as a result of this
	ermit
9 5 2 This permit does not release the Permittee from any liability for C Th	ne Permittee does not seek release form any
	ibility as a result of this permit.
construction/maintenance, or operation of the sources	ionity as a result of this penillit
	are permit is no relied upon for
	nis permit is no relied upon for
	etermination of structural stability ne Permittee does not rely on this permit to
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	clude the IEPA in any liability from the
maintenance, or operation of the source	ource
	ne Permittee does not rely upon this permit
The state of the s	, , ,
	convey any property rights
1 // / / / / / / / / / / / / / / / / /	aintenance records are kept as required
of any pollution control equipment. As a minimum, this record	
shall show the dates of performance and nature of preventative	
/maintenance activities	
	record of kept of any changes that result in
result in emissions of a regulated air pollutant subject to an en	missions of a regulated air pollutant

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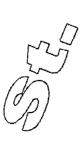
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	applicable requirement, but not otherwise regulated under this		
	permit, and the emissions resulting from those changes [Section	ا	Ì
	39 5(12)(b)(iv) of the Act]		D
963a -	Records of all monitoring data and support information shall be	14 7 1	Records are maintained for at least five years
	retained for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application Support	$\sim$	
		V. 7 I	
	information includes all calibration and maintenance records,	1007 I	
	original strip-chart recordings for continuous monitoring	VV = V	
	instrumentation, and copies of all reports required by this permit		
0.621	[Section 39 5(7)(e)(ii) of the Act]	<del>                                      </del>	Other speeds required are estamped for at least
963b	Other records required by this permit shall be retained for a period	19 1	Other records required are retained for at least
	of at least 5 years from the date of entry unless a longer period is	T 1	five years
0.7	specified by a particular permit provision	<del>  c                                   </del>	The Permittee submitted an annual emissions
97	The Permittee shall submit an annual emissions report to the Illinois EPA, Compliance Section no later than May 1 of the	1	report by May 1
	following year, as required by 35 IAC Part 254	1	report by May 1
0.0	Pursuant to Section 39 5(7)(p)(v) of the Act, the Permittee shall.	C	Annual compliance certifications were
98	submit annual compliance certifications The compliance		submitted as specified in subsections a, b, and
	certifications shall be submitted no later than May 1 or more	Ι Λ <sub>-</sub> -	c
_	frequently as specified in the applicable requirements of by permit	1.71	
	condition The compliance certifications shall be submitted to the	\ /	
	Air Compliance Section, Air Regional Field Office and USEPA	MI	* * *
	Region 5 - Air Branch The addresses for the submittal of the	( - ' )	
	compliance certifications are provided in Condition 8 6 4 of this		
	permit. a) The certification shall include the identification of each	1/7/	
	term or condition of this permit that is the basis of the	d ( ).	
-	certification, the compliance status, whether compliance was	} <i>}</i> // =	
	continuous or intermittent, the method(s) used for determining the	Y/	
	compliance status of the source, both currently and over the		
	reporting period consistent with the conditions of this permit—b)	+7	
· · ·	All compliance certifications shall be submitted to USEPA	-y	
	Region 5 in Chicago as well as to the Illinois EPA C) All	T	
	compliance reports required to be submitted shall include a		
- "	certification in accordance with Condition 9.9	1.7/	
99	Any document (including reports) required to be submitted by this	-c/(10	All documents submitted contained a
_	permit shall contain a certification by a responsible official of the	$1^{-1}(.40)$	certification by a responsible official
	Permittee that meets the requirements of Section 39 5(5) of the		,
	Act [Section 39 5(7)(p)(i) of the Act. An example Sertification	1	<u>[</u>
	by a Responsible Official is included as an attachment to this	1/.(	
	permit.		
9 10 1	It shall not be a defense for the Permittee in an enforcement	VQ 7	The Permittee has not used the defense in an
•	action that it would have been necessary to halt or reduce the		enforcement action that if would have been
	permitted activity in order to maintain compliance with the	<del>/</del>	necessary to halt or reduce an activity
	conditions of this permit [Section 39 5(7)(6)(it) of the Act]	1)/	
9 10 2 a			
	An emergency shall be an affirmative defense to an action	C/	No emergencies were declared
	brought for noncompliance with the technology-based emission	1º/	No emergencies were declared
	brought for noncompliance with the technology- based emission limitations under this permit if the following conditions are met	17	No emergencies were declared
	brought for noncompliance with the technology: based emission limitations under this permit if the following conditions are met through properly bigned, contemporaneous operating logs of	10	No emergencies were declared
	brought for noncompliance with the technology: based emission limitations under this permit if the following conditions are met through properly lighted, contemporaneous operating logs of other evidence at An emergency occurred as provided in Section		No emergencies were declared
	brought for noncompliance with the technology: based emission limitations under this permit if the following conditions are met through properly signed, contemporaneous operating logs of other evidence a) An emergency occurred as provided in Section 39 5(7)(k) of the Act and the Permittee can identify the cause(s).		No emergencies were declared
	brought for noncompliance with the technology: based emission limitations under this permit if the following conditions are met through properly signed, contemporaneous operating logs of other evidence a) An emergency occurred as provided in Section 39 5(7)(k) of the Act and the Permittee can identify the cause(s) of the emergency Normally, an act of God such as lightning or		No emergencies were declared
	brought for noncompliance with the technology: based emission limitations under this permit if the following conditions are met through properly ligited, contemporaneous operating logs of other evidence as An emergency occurred as provided in Section 39 5(7)(k) of the Act and the Permittee can identify the cause(s) of the emergency Normally, an act of God such as lightning or flood is considered an emergency by The permitted source was at		No emergencies were declared
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9 10 2 b	brought for noncompliance with the technology: based emission limitations under this permit if the following conditions are met through properly ligited, contemporaneous operating logs, of other evidence at An emergency occurred as provided in Section 39 5(7)(k) of the Act and the Permittee can identify the cause(s) of the emergency Normally, an act of God such as lightning or flood is considered at emergency to the permittee submitted notice of the emergency to the filings BPA within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a detailed description of the emergency and steps taken to mitigate emissions, and corrective actions taken, and d) During the period of the emergency the Permittee topk all reasonable steps to minimize levels of emissions that exceeded the emission limitations, standards, or regulations in this permit.  This provision is in addition to any emergency or upset provision contained in any applicable requirement. This provision does not relieve a Permittee of any reporting obligations under existing the permit only covers emission units and control equipment while physically present at the indicated source location(s)	7/7	No emergencies were declared
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9 10 2 b	brought for noncompliance with the technology: based emission limitations under this permit if the following conditions are met through properly signed, contemporaneous operating logs of other evidence a) An emergency occurred as provided in Section 39 5(7)(k) of the Act and the Permittee can identify the cause(s) of the emergency Normally, an act of God such as lightning or flood is considered an emergency by The permittee submitted notice of the emergency to the fillings IPA within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a detailed description of the emergency and steps taken to mitigate emissions, and corrective actions taken, and d) During the period of the emergency the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission limitations, standards, or regulations in this permit. This provision is in addition to any emergency or upset provision contained in any applicable requirement. This provision does not relieve a Permittee of any reporting obligations under existing federal or state laws or regulations.  This permit only covers emission units and control equipment while physically present at the indicated source location(s). Unless this permit is void for the operation or activity of any item of	7/7	No emergencies were declared  No equipment was physically removed from
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		<del></del>
	notwithstanding the expiration date specified on this permit.	
9 12 1	This permit may be modified, reopened, and reissued, for cause C	Requested changes to the permit were in
	pursuant to Section 39 5(15) of the Act The filing of a request by	accordance with this section
n.e	the Permittee for a permit modification, revocation, and	1
	reissuance, or of a notification of planned changes or anticipated	_
	noncompliance does not stay any permit condition [Section	
	39 5(7)(o)(111) of the Act]	
9 12 2	This permit must be reopened and revised if any of the following	None of the listed conditions occurred
7122	occur [Section 39 5(15)(a) of the Act] a) Additional	
	requirements become applicable to the equipment covered by this	_
	permit and three or more years remain before expiration of this	
	permit, b) Additional requirements become applicable to an	
	affected source for acid deposition under the acid rain program, c)	_
	The Illinois EPA or USEPA determines that this permit comains a	-
	material mistake or inaccurate statement when establishing the	
	emission standards or limitations, or other terms or conditions of	Sec. 1
	this permit, and d)The Illmois EPA or USEPA determines that	**
	this permit must be revised to ensure compliance with the	
	applicable requirements of the Act	<u> </u>
9 12 3	The Illinois EPA has issued this permit based upon the	The Permittee has not knowingly submitted
	information submitted by the Permittee in the permit application	misinformation, false statements, or
	Any misinformation, false statement or misrepresentation in the	misrepresented the source equipment
	application shall be grounds for revocation under Section	1-
-	39 5(15)(b) of the Act.	
9 12 4	The Permittee shall furnish to the Illinois EPA/within a	The Permittee responded in a timely fashion
	reasonable time specified by the Illinois EPA any information that	to all IEPA requests
	the Illinois EPA may request in writing to determine whether	
	cause exists for modifying, revoking and reissuing, or terminating	
	this permit, or to determine compliance with this permit. Upon	1
	request, the Permittee shall also furnish to the Thinois EPA copies 7	
	of records required to be kept by this permit or for information	
	claimed to be confidential, the Permittee may furnish such records	
-	directly to USEPA along with a claim of confidentiality [Section]	
-	39 5(7)(o)(v) of the Act]	\ :
•	33 5(1)(0)(1) of the Acti	
9 13	The provisions of this permit are severable, and should any one or C	No severability issue has arisen
913	more be determined to be illegal organish forceable, the validity of	140 Severability Issue has arisen
	the other provisions shall not be affected. The rights and	
	obligations of the Permittee shall be construed and enforced as if	, , , , , , , , , , , , , , , , , , , ,
	this permit did not contain the particular provisions held to be	
		· ·
-	invalid and the applicable requirements underlying these	· ·
0.14	provisions shall remain in force [Section 39 5(7(1)) of the Act]	7
9-14	The right to operate terminates on the expiration date unless the C	The permit has not expired
	Permittee has submitted a timely and complete renewal	
	application For a renewal to be timely it must be submitted no	_ ′
İ	later than 9 and no sooner than 12 months prior to expiration. The	-
-	equipment may continue to operate during the renewal period	
	until final action is taken by the Illinois EPA, in accordance with	-
	the original permit conditions [Section 39 5(5)(1), (n), and (o) of	
[	the Act]	
		-
	21 ~	



Permit Condition Reference	Description of Permit Condition	Deviation Period Start Date	Deviation Period End Date	Description and Cause of Deviation	Corrective Actions Taken to Remedy Dervation	Measure(s) Taken to Prevent Future Deviations
13	Operator	Retirement by Morris Wilcoxon	Continuing	The listed contact person is Morris Wilcoxon He has retired and the new contact person is Dennis Jarman	The permit requires all administrative amendment	The permit renewal has been filed The renewal requests this condition be revised
40	Significant Emission Units at this Source	January 1, 2003	Continuing	The described HIMFWI has an air pollution control system installed	The permitneeds to be reissued after acceptance of the test results to show an unstalled APCS	The permit renewal has been filed The renewal requests this condition be revised
5 3	This permit is issued based on the source not being subject to 40 CFR Part 64, Compliance Assurance Monitoring (CAM) for Major Stationary Sources, because the source does not have a pollutant-specific emissions unit that uses add-on control device to achieve compliance with an emission limitation or standard	January 1, 2003	Continuing	The described MMW has an air pollution control system installed	The IEPA needs to determine the applicability of this section	The permit renewal has been filed. The renewal requests this condition be revised.
7136	The affected large HMIWI is subject to the emission limits established in 33 IAC Part 229 "Hospital/Medical/Infectious Waste Incinerators" and shall fully comply with 35 IAC Part 229 by September 15, 2002 pursuant to 35 IAC 229 115(b), and Compliance Schedule established in Condition 71 10 The Permittee shall be infull compliance with all of the HMFW operator provisions of 35 IAC Part 229 Subpart J by September 15, 2000 All emission limits and requirements are discussed further in this Section	January 1, 2003	September 4, 2003	The source did not show compliance by September 15, 2002	The mitial compliance test did not show compliance for chlorides or dioxins	The permit renewal has been filed The renewed permit should no longer contain this condition
7 1 8 a	In addition to Condition 5.2.2 and the source wide emission limitations in Condition 5.5, the affected large HMIWI is subject to the following After September 15, 2002 the emission shall not exceed the following limits pursuant to 35 IAC 229 125(b).	January 1, 2003	September 4,2003	The source did not demonstrate compliance with the listed standards until September 4, 2003	A repeat compliance test was completed on September 4, 2003	The permit renewal has been filed The renewed permit should no longer contain this condition
7 1 10 6	To meet full compliance with 35 IAC Part 229 by September 15, 2002 the Permittee shall fulfill the following actions Complete the installation or construction of the new air pollution control equipment or modification of the existing one by August 31, 2001	January 1, 2003	September 4, 2003	Modification were not completed by the permit required date	The system was modified the two weeks prior to the initial compliance test completed on September 4, 2003	The permit renewal has been filed The renewed permit should no longer contain this condition

7 1 10 c	To meet full compliance with 35 IAC Part	January 15, 2002	September 4, 2003	Modifications continued	Startup date was not met	Startup is completed so the
1	229 by September 15, 2002 the Permittee			until the unit showed	1 2	date is no longer a concern
	shall fulfill the following actions Perform		,	compliance	1 1	The renewed permit should
1	initial startup of the retrofitted HMIWI by		:		1 5 9 6	no longer contain this
	January 15, 2002			·	1 1/1 / ( )	condition
7 1 10 d	Complete the initial performance test in	July 15, 2002	September 4, 2003	Initial compliance test did	The initial compliance lest	The permit renewal has
	accordance with 35 IAC 229 142 and		-	not show compliance A	was not successful	been filed The renewed
	testing conditions of this permit within 180		!	successful initial		permit should no longer
	days after initial startup			compliance test was not		contain this condition
}	i			\conducted until September )	l . T	
				4, 2003		9
921	The Permittee must comply with all terms	Issuance of the	Continuing	Several conditions are not in	The Permittee is working to	Once all conditions are in
1	and conditions of this permit Any permit	permit	. \	compliance because the	be in compliance with all	compliance the Permittee
1	noncompliance constitutes a violation of	ا	$\sim$ 11	permit required compliance	conditions/	will act to maintain
1	the CAA and the Act, and is grounds for			by a specific date and that	<b>ム / / ・</b>	compliance
	any or all of the following enforcement			date was not met. The	V	
	action, permit termination, revocation and	$\sim$		system has operated in		
	reissuance, modification, or depet of a	/ U / / A		compliance since	N:	
ļ	permit renewal application [Section]	1 11 1	· •	completion of the		
	39 5(7)(0)(1) of the Act] The Permittee	111		demonstration of initial	<i>!</i> \	
ł	shall meet applicable requirements than	1		compliance	,	
	become effective during the permit term in	1	$\sim (0)$	1121	ı	
	a timely manner unless an alternate				,	
$\Lambda_{\bullet}$	schedule for compliance with the applicable requirement is established		$\cup \cup \cup$			•
<del> </del>	approacte requirement is established	<del></del>			1	